

FORM 8-K

CURRENT REPORT

SECURITIES AND EXCHANGE COMMISSION
 WASHINGTON, D.C. 20549

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (DATE OF EARLIEST EVENT REPORTED) AUGUST 7, 2002

COMMISSION FILE NUMBER	REGISTRANT; STATE OF INCORPORATION; ADDRESS; AND TELEPHONE NUMBER	IRS EMPLOYER IDENTIFICATION NO.
-----	-----	-----
1-9513	CMS ENERGY CORPORATION (A Michigan Corporation) Fairlane Plaza South, Suite 1100 330 Town Center Drive Dearborn, Michigan 48126 (313) 436-9261	38-2726431
1-5611	CONSUMERS ENERGY COMPANY (A Michigan Corporation) 212 West Michigan Avenue Jackson, Michigan (517) 788-1030	38-0442310
1-2921	PANHANDLE EASTERN PIPE LINE COMPANY (A Delaware Corporation) 5444 Westheimer Road, P.O. Box 4967 Houston, Texas 77210-4967 (713) 989-7000	44-0382470

ITEM 5. OTHER EVENTS

CMS ENERGY SECOND QUARTER RESULTS

CMS Energy Corporation today announced a second quarter consolidated net loss of \$75 million, or \$0.56 per share, compared to second quarter 2001 consolidated net income of \$53 million, or \$0.40 per share. Operating net income for the second quarter was \$59 million, or \$0.44 per share, compared to \$35 million, or \$0.27 per share, in the second quarter of 2001. Operating net income excludes the effects of non-recurring events such as gains on asset sales (\$21 million or \$0.16 per share), losses on discontinued operations of CMS Oil and Gas and CMS Viron (\$141 million or \$1.05 per share), restructuring costs (\$0.06 per share) and expenses related to early debt retirement (\$0.05 per share).

Operating net income reflects strong results from Consumers Energy's electric and gas utility businesses including reduced power supply costs due to an extended refueling outage in 2001 at the Palisades nuclear plant, favorable weather effects on natural gas and electric deliveries, improved earnings at CMS Energy's independent power plants and the benefits from mark-to-market accounting of long-term natural gas fuel supply contracts at the Midland Cogeneration Venture.

Second quarter operating revenue totaled \$2.4 billion, versus \$2.2 billion in the second quarter of 2001.

For the first six months of 2002, consolidated net income was \$314 million, or \$2.30 per share, compared to \$162 million, or \$1.25 per share in 2001. Operating net income for the same period was \$134 million, or \$0.99 per share, compared to \$143 million, or \$1.12 per share, respectively.

Operating net income excludes the effects of non-recurring events such as gains on asset sales (\$35 million or \$0.26 per share), income from discontinued operations (\$169 million or \$1.22 per share), restructuring costs (\$7 million or \$0.05 per share), expenses related to early debt retirement (\$8 million or \$0.05 per share) and a goodwill accounting change write-off (\$9 million or \$0.07 per share). Operating revenue for the first six months of 2002 totaled \$4.8 billion compared to \$5.0 billion in the first half of 2001.

Operating net income of CMS Energy's utility business, Consumers Energy, was \$58 million for the second quarter, up 100 percent from \$29 million in the second quarter of 2001. Cool temperatures in May, the tenth coldest May on record in Michigan, helped to increase natural gas deliveries by 8.3 billion cubic feet during the quarter versus the second quarter of 2001. Natural gas deliveries were 65.3 billion cubic feet, up 14.7 percent from the same period last year. Warmer-than-normal temperatures during June helped total electric deliveries for the quarter to increase by 133 gigawatt-hours versus the second quarter of last year. Electric deliveries were 9,410 gigawatt-hours, up 1.4 percent from the second quarter of 2001.

Second quarter operating net income of the natural gas transmission business was \$13 million, down seven percent from \$14 million in the same period last year, due to lower earnings from liquefied natural gas operations reflecting fixed contract rates compared to higher spot rates in the second quarter last year, as well as expropriation and devaluation issues in Argentina. These were partially offset by lower fixed costs reflecting debt retirement and lower operating costs.

Independent power production operating net income in the second quarter totaled \$48 million, up 167 percent from \$18 million in the same period last year, due to improved plant performance and increased earnings from the Midland Cogeneration Venture reflecting mark-to-market accounting for long-term natural gas fuel supply contracts, lower steam costs at the Dearborn Industrial Generation plant and higher earnings from international plants. These were partially offset by expropriation and devaluation issues in Argentina.

Marketing, services and trading reported an operating net loss in the second quarter of \$18 million, as compared to operating net income of \$33 million in the same period last year, primarily reflecting credit constraints that adversely affected sales contract origination and power and gas trading margins.

Significant second quarter developments in the CMS Energy asset sale program included:

- Closing of the sale of Consumers Energy's electric transmission system for approximately \$290 million to Washington, D.C.-based Trans-Elect, the first transaction of its kind in the U.S.;
- Closing of the sale of CMS Oil and Gas Company's coal bed methane holdings in the Powder River Basin of Wyoming and Montana for \$101 million to XTO Energy of Fort Worth, TX,;
- Closing of the sale of CMS Generation's 47.5 percent equity interest in Toledo Power Co. in the Philippines for \$10 million to Mirant, and;

CMS Energy also has entered into three definitive agreements, which together provide for the sale of CMS Oil and Gas for approximately \$232 million. Closing under these agreements are expected to occur in the third or fourth quarter of 2002.

CMS ENERGY'S EXPLORATION OF THE SALE OF PANHANDLE PIPELINE
AND FIELD SERVICES BUSINESS

CMS Energy is exploring the sale of its domestic pipeline and field services businesses as part of an ongoing effort to strengthen its balance sheet, improve its credit ratings and enhance financial flexibility. The businesses being considered for sale include the Panhandle and Trunkline interstate natural gas pipelines, the Lake Charles liquified natural gas terminal, the Centennial liquid products and Guardian natural gas pipelines, and CMS Field Services' gathering and processing facilities. The company has begun assessing the market's interest in purchasing the pipeline and field services businesses, including reviews of financial, legal and regulatory issues associated with the sale.

SFAS 142 IMPAIRMENT

Pursuant to SFAS 142, companies are now required to annually test goodwill amounts for impairment under SFAS 142. If the company's total enterprise fair value of an acquired entity does not equal or exceed the book basis, then the company has an indication that the goodwill accounts may be impaired. CMS Energy's initial test for Panhandle indicated a potential impairment. Pursuant to SFAS 142, a second phase of testing fair values by individual asset and liability is now required. This phase is generally conducted with the assistance of an outside appraiser, to determine if an actual impairment exists. This actual impairment determination, which is underway, must be completed no later than year end 2002, with transition rules requiring that any such impairment be treated as a change in accounting and reported as such, including recognition retroactively to the beginning of the year.

RATING TRIGGERS

As a result of recent downgrades of Panhandle and CMS, contractual rights were triggered in several financial contracts totaling \$480 million between Panhandle, CMS Enterprises and CMS MS&T and third parties. We are working with those contractual parties to find mutually satisfactory arrangements but there can be no assurance that all such arrangements will be completed or that litigation will not result.

CEO AND CFO CERTIFICATIONS

CMS Energy does not plan to file with the Securities and Exchange Commission the certificates required by our CEO and CFO relating to the financial statements included in the CMS Energy Form 10-K for 2001, which includes financial statements for 2000 as well, and in the Form 10-Q to be filed on or about August 14, 2002, which will contain the 2001 and 2002 quarterly and semiannually financial statements for the period ended June 30, 2002.

The 2000 and 2001 financial statements need to be restated primarily as a result of the reported revenues and expenses for round trip trades and related balance sheet adjustments. The restatements cannot be completed until the Special Investigative Committee of CMS Energy's Board of Directors completes its investigation of round trip trading and related issues and CMS Energy's newly appointed independent public accountants, Ernst & Young LLP have completed a re-audit of the 2000 and 2001 financial statements and their reviews of the current quarterly and semi-annual statements for these years.

For the similar reasons, the CEO and CFO of CMS Energy, Consumers Energy and Panhandle will not be able to make the statements required by the Sarbanes-Oxley Act of 2002 with respect to the Form 10-Q for the period ended June 30, 2002.

FORWARD-LOOKING STATEMENTS

This Form 8-K contains "forward-looking statements" that are subject to risks and uncertainties. They should be read in conjunction with the "Forward-Looking Statement Cautionary Factors" in CMS Energy's, Consumers Energy's and Panhandle's Form 10-K, Item 1 (incorporated by reference herein) that discusses important factors that could cause CMS Energy's, Consumers Energy's and Panhandle's results to differ materially from those anticipated in such statements.

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

- 99.1 Digest of CMS Energy's Consolidated Earnings
- 99.2 CMS Energy's Second Quarter 2002 Balance Sheet
- 99.3 CMS Energy's August 7, 2002 Earnings Call Slide Presentation

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

CMS ENERGY CORPORATION

Dated: August 8, 2002

By: /s/ Alan M. Wright

Alan M. Wright
Chief Financial Officer

CONSUMERS ENERGY COMPANY

Dated: August 8, 2002

By: /s/ Alan M. Wright

Alan M. Wright
Chief Financial Officer

PANHANDLE EASTERN PIPE LINE COMPANY

Dated: August 8, 2002

By: /s/ William J. Haener

William J. Haener
Chairman of the Board

EXHIBIT INDEX

EXHIBIT NO.	EXHIBIT DESCRIPTION
99.1	Digest of CMS Energy's Consolidated Earnings
99.2	CMS Energy's Second Quarter 2002 Balance Sheet
99.3	CMS Energy's August 7, 2002 Earnings Call Slide Presentation

CMS ENERGY CORPORATION
Digest of Consolidated Earnings
(Millions, Except Per Share Amounts)

Three Months Ended June 30 (unaudited)	2002	2001
-----	----	----
Operating Revenue	\$ 2,368	\$ 2,165
Consolidated Net Income (Loss)	\$ (75)	\$ 53
Reconciling Items:		
Asset Sales Gains (Losses)	21	(1)
Discontinued Operations Income (Loss)	(141)	19
Restructuring Costs	(7)	--
Extraordinary Item/Early Debt Retirement Expense	(7)	--
	-----	-----
Operating Net Income After Reconciling Items	\$ 59	\$ 35
	=====	=====
Average Number of Common Shares Outstanding		
Basic	135	132
Diluted	139	137
BASIC EARNINGS PER AVERAGE COMMON SHARE OF CMS ENERGY:		
Earnings Per Share As Reported	\$ (.56)	\$.40
Reconciling Items:		
Asset Sales Gains (Losses)	.16	(.01)
Discontinued Operations Income (Loss)	(1.05)	.14
Restructuring Costs	(.06)	--
Extraordinary Item/Early Debt Retirement Expense	(.05)	--
	-----	-----
Earnings Per Share After Reconciling Items	\$ 0.44	\$.27
	=====	=====
DILUTED EARNINGS PER AVERAGE COMMON SHARE OF CMS ENERGY:		
Earnings Per Share As Reported	\$ (.56)	\$.40
Reconciling Items:		
Asset Sales Gains (Losses)	.16	(.01)
Discontinued Operations Income (Loss)	(1.05)	.14
Restructuring Costs	(.06)	--
Extraordinary Item/Early Debt Retirement Expense	(.05)	--
	-----	-----
Earnings Per Share After Reconciling Items	\$.44	\$.27
	=====	=====
Dividends Declared Per Common Share	\$.365	\$.365

In the opinion of Management, the above unaudited amounts reflect all adjustments necessary to assure the fair presentation of the results of operations for the periods presented.

CMS ENERGY CORPORATION
Digest of Consolidated Earnings
(Millions, Except Per Share Amounts)

Six Months Ended June 30 (unaudited)	2002	2001
-----	----	----
Operating Revenue	\$ 4,834	\$ 4,973
Consolidated Net Income (Loss)	\$ 314	\$ 162
Reconciling Items:		
Asset Sales Gains (Losses)	35	(1)
Discontinued Operations Income (Loss)	169	20
Restructuring Costs	(7)	--
Extraordinary Item/Early Debt Retirement Expense	(8)	--
Goodwill Accounting Change (Note 1)	(9)	--
	-----	-----
Operating Net Income After Reconciling Items	\$ 134	\$ 143
	=====	=====
Average Number of Common Shares Outstanding		
Basic	134	129
Diluted	138	133
 BASIC EARNINGS PER AVERAGE COMMON SHARE OF CMS ENERGY:		
Earnings Per Share As Reported	\$ 2.34	\$ 1.27
Reconciling Items:		
Asset Sales Gains (Losses)	.26	(.01)
Discontinued Operations Income (Loss)	1.26	.15
Restructuring Costs	(.06)	--
Extraordinary Item/Early Debt Retirement Expense	(.06)	--
Goodwill Accounting Change (Note 1)	(.07)	--
	-----	-----
Earnings Per Share After Reconciling Items	\$ 1.01	\$ 1.13
	=====	=====
 DILUTED EARNINGS PER AVERAGE COMMON SHARE OF CMS ENERGY:		
Earnings Per Share As Reported	\$ 2.30	\$ 1.25
Reconciling Items:		
Asset Sales Gains (Losses)	.26	(.01)
Discontinued Operations Income (Loss)	1.22	.14
Restructuring Costs	(.05)	--
Extraordinary Item/Early Debt Retirement Expense	(.05)	--
Goodwill Accounting Change (Note 1)	(.07)	--
	-----	-----
Earnings Per Share After Reconciling Items	\$.99	\$ 1.12
	=====	=====
 Dividends Declared Per Common Share	\$.73	\$.73

In the opinion of Management, the above unaudited amounts reflect all adjustments necessary to assure the fair presentation of the results of operations for the periods presented.

Note 1: Reflects the adoption of SFAS No 142 "Accounting for Goodwill and Other Intangible Assets" which required the writedown of goodwill at CMS MST related to its CMS Viron business, retroactive to January 1, 2002.

CMS ENERGY CORPORATION
Summarized Comparative Balance Sheet
(Millions of Dollars)

	June 30 2002 (Unaudited) -----	December 31 2001 (Unaudited) -----	June 30 2001 (Unaudited) -----
ASSETS			
Net plant and property	\$ 7,110	\$ 7,798	\$ 7,205
Construction work in progress	515	564	934
Investments	1,701	1,907	2,095
Current assets	2,407	2,911	3,448
Non-current assets	3,740	3,800	3,964
	-----	-----	-----
	\$15,473	\$16,980	\$17,646
	=====	=====	=====
STOCKHOLDERS' INVESTMENT AND LIABILITIES			
CAPITALIZATION			
Debt			
Long-term debt (excluding Securitization)	\$ 5,864	\$ 6,470	\$ 7,193
Capital leases	96	60	55
Short term	280	416	328
Current maturities	618	965	341
	-----	-----	-----
Total debt	6,858	7,911	7,917
Preferred stock and securities	1,228	1,258	1,258
Minority interest	77	86	89
Common stockholders' equity	1,757	1,890	2,684
	-----	-----	-----
Total capitalization	9,920	11,145	11,948
Securitization debt	469	469	--
Current liabilities	2,130	2,291	3,184
Non-current liabilities	2,954	3,075	2,514
	-----	-----	-----
	\$15,473	\$16,980	\$17,646
	=====	=====	=====

[CMS ENERGY LOGO]

This presentation contains forward-looking statements within the meaning of the safe-harbor provisions of the federal securities laws. Our actual results may differ materially from those anticipated in such statements as a result of various factors discussed in our SEC filings.

2002 Second Quarter
Earnings Per Share Reconciliation

	2002 ----	2001 ----
EPS Reported	\$ (0.56)	\$ 0.40
Reconciling Items:		
Asset Sales Gains (Losses)	\$ 0.16	\$ (0.01)
Discontinued Operations Income (Loss)	(1.05)	0.14
Restructuring Costs	(0.06)	--
Extraordinary Item	(0.05)	--
	-----	-----
	(1.00)	0.13
	=====	=====
EPS Operating	\$ 0.44	\$ 0.27
	=====	=====

Year to Date - June 2002
 Earnings Per Share Reconciliation

	2002 ----	2001 ----
EPS Reported	\$ 2.30	\$ 1.25
Reconciling Items:		
Asset Sales Gains (Losses)	\$ 0.26	\$ (0.01)
Discontinued Operations Income (Loss)	1.22	0.14
Restructuring Costs	(0.05)	--
Extraordinary Item	(0.05)	--
Goodwill Accounting Change - Viron	(0.07)	--
	----- 1.31	----- 0.13
EPS Operating	=====	=====
	\$ 0.99	\$ 1.12
	=====	=====

Electric Utility

Operating Net Income
[BAR GRAPH]

2002	2001
(in Millions)	
\$54	\$29

PTOI \$116 \$82

- - Variance \$25 million
- Overall deliveries up 133 Gwh's - \$5 MM
- Lower Supply costs - \$22 MM
- Other including higher Other Operating Expenses (\$2) MM

Gas Utility

Operating Net Income
[BAR GRAPH]

2002 2001
(in Millions)

\$4 \$0

PTOI \$20 \$16

- Variance \$4 million
 - Deliveries up 8.3 Bcf - \$5 MM
 - Interim rate increase - \$1 MM
 - Higher other operating expenses & other - (\$2) MM

CMS Panhandle Companies

[BAR GRAPH]

Operating Net Income
2002 2001
(in Millions)

\$12 \$10

PTOI \$35 \$37

- Variance - \$2 million
- Lower LNG operations - (\$5) MM
- Absence of goodwill amortization - \$2 MM
- Lower operating expenses - \$3 MM
- Lower fixed charges and other - \$2 MM

Natural Gas Transmission

[BAR GRAPH]

Operating Net Income

2002 2001

(in Millions)

\$1 \$4

PTOI \$3 \$7

- Variance (\$3) million

- Other pipeline operations/lower costs - \$4 MM
- Argentine expropriation & devaluation impacts (\$5) MM
- Field services and gas processing operations - (\$2) MM

2002 Operating net income excludes a (\$2) MM adjustment to the previously reported gain on sale of the Methanol Investment

Marketing, Services & Trading

[BAR GRAPH]

Operating Net Income
2002 2001
(in Millions)

(\$18) \$33

PTOI \$(27) \$51

- Variance (\$51) MM
 - Lower electric net margins - (\$24) MM
 - Lower gas net margins - (\$22) MM
 - Intercompany MTM losses - (\$21) MM
 - Lower operating expenses & other - \$16 MM

Independent Power Production

[BAR GRAPH]

Operating Net Income
2002 2001
(in Millions)

\$48 \$18

PTOI \$73 \$28

- Variance \$30 million
 - MCV - MTM of long term supply costs & other - \$23 MM
 - DIG - lower steam costs - \$8 MM
 - Other plant operations / lower costs \$7 MM
 - Argentine expropriation & devaluation impacts (\$8) MM

Parent Interest Expense & Other

[BAR GRAPH]

Operating Net Income (Loss)

2002 2001
(in Millions)

(\$42) (\$59)

PTOI \$22 \$4

- Variance \$17 million
 - Inter company MTM gains - \$21 MM
 - Lower Parent Interest Expense \$6 MM
 - Other Investments (\$10) MM

Asset Sales and Other Cash Proceeds

	Date		\$ Millions
2001	Done	EDEERSA Electric	
		Distribution and other	\$133
	Done	LNG monetization	310
	Done	Securitization proceeds	469
		Sub-Total - 2001	912
2002	Done	Equatorial Guinea Oil & Gas reserves and Atlantic Methanol operations	1,002
		Consumers' Electric Transmission	288
	Done	Powder River reserves and other	131
	Q3	Oil & Gas Company Completed & announced	232 2,565
	Q3-Q4	Generation, distribution & other	75 - 275
Total 2001 & 2002 Asset Sales and Other Cash Proceeds			\$2,640 - \$2,840

CMS Energy Parent -
Sources and Uses of Cash Last Half 2002

Sources

Cash on Hand @ June 30	\$ 70
July bank borrowings	186
Asset sales announced	232
Dividends	
- Consumers Energy	105
- Enterprises	115
Other	42

Subtotal- Sources	\$680

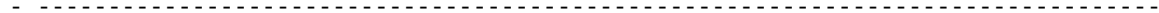
Uses

Debt paydown	\$286
Capital investments	160
Parent interest	130
Common & preferred	
Dividends	75

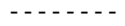
Subtotal- Uses	651

Cash on hand @ December 31	\$ 99
	=====

Capital Structure



12-31-01



\$11.1 billion

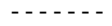
[3D PIE CHART]

Common Equity
18%

Preferred Stock
11%

Debt**
71%

6-30-02



\$9.9 billion

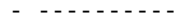
[3D PIE CHART]

Common Equity
19%

Preferred Stock
12%

Debt**
69%

12-31-02 E



\$10.2

[3D PIE CHART]

Common Equity
22%

Preferred Stock
12%

Debt**
66%

**Excludes securitization debt of \$469 MM

2002 Net Income Guidance

(In Millions, except EPS)

Description -----	2002 Current Guidance -----	2002 Prior Guidance -----	Change -----
Electric Utility	\$ 200	\$ 200	\$ 0
Gas Utility	45	45	0
Natural Gas Transmission	70	70	0
MS&T	0	15	(15)
IPP	105	105	0
Oil & Gas	(5)	(5)	0
Energy parent interest expense & other	(200)	(215)	15
	-----	-----	-----
Operating Net Income	\$ 215	\$ 215	\$ 0
	=====	=====	=====

2002 Other Issues

- PEPL Goodwill Impairment
- Rating Triggers
- Officer Certificates

2002 Other Issues (contd)

- Investigations
- Ernst & Young Audit
- Potential Pipeline Sale