

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 10-Q

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended March 31, 2011

OR

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission File Number: 1-34736

SEMGROUP CORPORATION
(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

20-3533152
(IRS Employer
Identification Number)

**Two Warren Place
6120 S. Yale Avenue, Suite 700
Tulsa, OK 74136-4216**
(Address of principal executive offices and zip code)

(918) 524-8100
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: **Yes** ☒ **No** ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files): **Yes** ☐ **No** ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☐ **Accelerated filer** ☐ **Non-accelerated filer** ☒ **Smaller reporting company** ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act): **Yes** ☐ **No** ☒

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Section 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court: **Yes** ☒ **No** ☐

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date:

| Class | | Outstanding at April 8, 2011 | |
|---------|--------------------------|------------------------------|--------|
| Class A | Common stock, \$0.01 par | 41,502,524 | Shares |
| Class B | Common stock, \$0.01 par | 167,890 | Shares |

SemGroup Corporation

TABLE OF CONTENTS

PART I – FINANCIAL INFORMATION

| | | |
|--------|---------------------------------------------------------------------------------------------------------------------------------------|----|
| Item 1 | Financial Statements (Unaudited) | |
| | Condensed Consolidated Balance Sheets – March 31, 2011 and December 31, 2010 | 5 |
| | Condensed Consolidated Statements of Operations and Comprehensive Income – Three Months Ended March 31, 2011 and 2010 | 6 |
| | Condensed Consolidated Statements of Cash Flows – Three Months Ended March 31, 2011 and 2010 | 7 |
| | Notes to Condensed Consolidated Financial Statements | 8 |
| Item 2 | Management’s Discussion and Analysis of Financial Condition and Results of Operations | 24 |
| Item 3 | Quantitative and Qualitative Disclosures about Market Risk | 39 |
| Item 4 | Controls and Procedures | 41 |

PART II – OTHER INFORMATION

| | | |
|---------|-----------------------------------------------------------------------------|----|
| Item 1 | Legal Proceedings | 42 |
| Item 1A | Risk Factors | 42 |
| Item 2 | Unregistered Sales of Equity Securities and Use of Proceeds | 42 |
| Item 3 | Defaults Upon Senior Securities | 42 |
| Item 4 | [Reserved] | 42 |
| Item 5 | Other Information | 42 |
| Item 6 | Exhibits | 42 |
| | SIGNATURE | 43 |

Cautionary Note Regarding Forward-Looking Statements

Certain matters contained in this Quarterly Report on Form 10-Q include “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”), and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995.

All statements, other than statements of historical fact, included in this Form 10-Q regarding the prospects of our industry, our anticipated financial performance, management’s plans and objectives for future operations, business prospects, outcome of regulatory proceedings, market conditions, and other matters, may constitute forward-looking statements. In addition, forward-looking statements generally can be identified by the use of forward-looking words such as “may,” “will,” “expect,” “intend,” “estimate,” “foresee,” “project,” “anticipate,” “believe,” “plans,” “forecasts,” “continue” or “could” or the negative of these terms or variations of them or similar terms. Although we believe that the expectations reflected in these forward-looking statements are reasonable, we cannot assure you that these expectations will prove to be correct. These forward-looking statements are subject to certain known and unknown risks and uncertainties, as well as assumptions that could cause actual results to differ materially from those reflected in these forward-looking statements. Factors that might cause actual results to differ include, but are not limited to, those discussed in Item 1A of our most recent Annual Report on Form 10-K, entitled “Risk Factors,” risk factors discussed in other reports that we file with the Securities and Exchange Commission (“SEC”) and the following:

- Our ability to generate sufficient cash flow from operations to enable us to pay our debt obligations or to fund our other liquidity needs;
- Our ability to comply with the covenants contained in, and maintain certain financial ratios required by, our credit facilities;
- Our ability to obtain additional capital on terms that are favorable to us;
- The possibility that our hedging activities may result in losses or may have a negative impact on our financial results;
- Any sustained reduction in demand for the petroleum products we gather, transport, process and store;
- Our ability to obtain new sources of supply of petroleum products;
- Our failure to comply with new or existing environmental laws or regulations or cross border laws or regulations;
- The possibility that the construction or acquisition of new assets may not result in the corresponding anticipated revenue increases;
- The effects of having recently filed for, and emerged from, bankruptcy protection;
- Any future impairment to goodwill resulting from the loss of customers or business;
- Changes in currency exchange rates; and
- The risks and uncertainties of doing business outside of the U.S., including political and economic instability and changes in local governmental laws, regulations and policies.

New factors that could cause actual results to differ materially from those described in forward-looking statements emerge from time to time, and it is not possible for us to predict all such factors, or the extent to which any such factor, or combination of factors, may cause actual results to differ from those contained in any forward-looking statement.

Readers are cautioned not to place undue reliance on any forward-looking statements contained in this Form 10-Q, which reflect management’s opinions only as of the date hereof. Except as required by law, we undertake no obligation to revise or publicly release the results of any revision to any forward-looking statements.

[Table of Contents](#)

In this Form 10-Q, unless otherwise indicated, all dollar amounts are expressed in United States dollars.

As used in this Form 10-Q, and unless the context indicates otherwise, the terms the “Company,” “SemGroup,” “we,” “us,” “our,” “ours,” and similar language refer to SemGroup® Corporation, a Delaware corporation, and our consolidated subsidiaries and our predecessors. We sometimes refer to crude oil, natural gas, natural gas liquids (natural gas liquids, or “NGLs,” include ethane, propane, normal butane, iso-butane, and natural gasoline), refined petroleum products and liquid asphalt cement, collectively, as “petroleum products” or “products.”

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

SEMGROUP CORPORATION Condensed Consolidated Balance Sheets (Dollars in thousands)

| | (unaudited) March 31, 2011 | December 31, 2010 |
|---------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------|
| ASSETS | | |
| Current assets: | | |
| Cash and cash equivalents | \$ 155,778 | \$ 90,159 |
| Restricted cash | 56,161 | 65,455 |
| Accounts receivable (net of allowance of \$11,956 at March 31, 2011 and \$11,178 at December 31, 2010) | 215,292 | 238,026 |
| Inventories | 77,578 | 129,846 |
| Current assets of discontinued operations | 201 | 787 |
| Other current assets | 35,630 | 38,818 |
| Total current assets | 540,640 | 563,091 |
| Property, plant and equipment (net of accumulated depreciation of \$57,765 at March 31, 2011 and \$45,491 at December 31, 2010) | 789,748 | 781,815 |
| Investment in White Cliffs (Note 3) | 150,015 | 152,020 |
| Goodwill | 109,977 | 107,823 |
| Other intangible assets (net of accumulated amortization of \$8,182 at March 31, 2011 and \$6,677 at December 31, 2010) | 31,283 | 32,264 |
| Other assets, net | 27,153 | 30,175 |
| Total assets | <u>\$1,648,816</u> | <u>\$1,667,188</u> |
| LIABILITIES AND OWNERS' EQUITY | | |
| Current liabilities: | | |
| Accounts payable | \$ 140,825 | \$ 153,785 |
| Accrued liabilities | 58,404 | 63,355 |
| Payables to pre-petition creditors | 63,662 | 74,817 |
| Other current liabilities | 22,351 | 27,619 |
| Current liabilities of discontinued operations | 2,098 | 1,208 |
| Current portion of long-term debt | 4,699 | 12 |
| Total current liabilities | 292,039 | 320,796 |
| Long-term debt | 339,187 | 348,431 |
| Deferred income taxes | 93,101 | 85,139 |
| Other noncurrent liabilities | 61,166 | 57,754 |
| Commitments and contingencies (Note 8) | | |
| Owners' equity: | | |
| Common stock (Note 9) | 416 | 415 |
| Additional paid-in capital | 1,024,976 | 1,023,727 |
| Accumulated deficit | (170,157) | (170,189) |
| Accumulated other comprehensive income | 8,088 | 1,115 |
| Total owners' equity | 863,323 | 855,068 |
| Total liabilities and owners' equity | <u>\$1,648,816</u> | <u>\$1,667,188</u> |

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

SEMGROUP CORPORATION

Unaudited Condensed Consolidated Statements of Operations and Comprehensive Income
(Dollars in thousands, except per share amounts)

| | Three Months Ended March 31, 2011 | Three Months Ended March 31, 2010 |
|--------------------------------------------------------------------------------|--------------------------------------------|--------------------------------------------|
| Revenues: | | |
| Product | \$ 353,364 | \$ 408,274 |
| Service | 31,400 | 51,097 |
| Other | 22,190 | 16,635 |
| Total revenues | 406,954 | 476,006 |
| Expenses: | | |
| Costs of products sold, exclusive of depreciation and amortization shown below | 323,999 | 371,416 |
| Operating | 36,201 | 32,807 |
| General and administrative | 21,582 | 27,264 |
| Depreciation and amortization | 13,002 | 19,966 |
| Loss (gain) on disposal or impairment of long-lived assets, net | (64) | 20 |
| Total expenses | 394,720 | 451,473 |
| Equity in earnings of White Cliffs | 2,064 | — |
| Operating income | 14,298 | 24,533 |
| Other expenses (income): | | |
| Interest expense | 13,605 | 19,394 |
| Foreign currency transaction gain | (477) | (1,569) |
| Other expense (income), net | 1,471 | (2,810) |
| Total other expenses | 14,599 | 15,015 |
| Income (loss) from continuing operations before income taxes | (301) | 9,518 |
| Income tax expense (benefit) | (324) | 843 |
| Income from continuing operations | 23 | 8,675 |
| Income from discontinued operations, net of income taxes | 9 | 482 |
| Net income | 32 | 9,157 |
| Less: net income attributable to noncontrolling interests | — | 61 |
| Net income attributable to SemGroup Corporation | \$ 32 | \$ 9,096 |
| Net income | \$ 32 | \$ 9,157 |
| Other comprehensive income (loss), net of income taxes | 6,973 | (260) |
| Comprehensive income | 7,005 | 8,897 |
| Less: comprehensive income attributable to noncontrolling interests | — | 61 |
| Comprehensive income attributable to SemGroup Corporation | \$ 7,005 | \$ 8,836 |
| Net income attributable to SemGroup Corporation per common share (Note 10): | | |
| Basic | \$ 0.00 | \$ 0.22 |
| Diluted | \$ 0.00 | \$ 0.20 |

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

SEMGROUP CORPORATION
Unaudited Condensed Consolidated Statements of Cash Flows
(Dollars in thousands)

| | Three Months Ended March 31, 2011 | Three Months Ended March 31, 2010 |
|-----------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|
| Net cash provided by operating activities | \$ 79,261 | \$143,312 |
| Cash flows from investing activities: | | |
| Capital expenditures | (9,840) | (10,217) |
| Proceeds from sale of long-lived assets | 442 | 132 |
| Investments in White Cliffs | (1,547) | — |
| Distributions from White Cliffs in excess of equity in earnings | 3,552 | — |
| Proceeds from surrender of life insurance | — | 7,016 |
| Net cash used in investing activities | <u>(7,393)</u> | <u>(3,069)</u> |
| Cash flows from financing activities: | | |
| Borrowings on debt and other obligations | 14,659 | 11,176 |
| Principal payments on debt and other obligations | (20,133) | (67,121) |
| Distributions | — | (85) |
| Net cash used in financing activities | <u>(5,474)</u> | <u>(56,030)</u> |
| Effect of exchange rate changes on cash and cash equivalents | (775) | (2,178) |
| Net increase in cash and cash equivalents | 65,619 | 82,035 |
| Cash and cash equivalents at beginning of period | 90,159 | 41,917 |
| Cash and cash equivalents at end of period | <u>\$155,778</u> | <u>\$123,952</u> |

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

SEMGROUP CORPORATION

Notes to Unaudited Condensed Consolidated Financial Statements

1. OVERVIEW

SemGroup Corporation is a Delaware corporation with its headquarters in Tulsa, Oklahoma. SemGroup Corporation is the successor entity of SemGroup, L.P., which was an Oklahoma limited partnership. The terms “we,” “our,” “us,” “SemGroup,” “the Company” and similar language used in these notes to the unaudited condensed consolidated financial statements refer to SemGroup Corporation, SemGroup, L.P., and their subsidiaries.

During 2008, SemGroup, L.P. and many of its subsidiaries filed petitions for reorganization under Chapter 11 of the U.S. Bankruptcy Code. Also during 2008, certain of SemGroup, L.P.’s subsidiaries filed applications for creditor protection in Canada under the Companies’ Creditors Arrangement Act. While in bankruptcy, SemGroup, L.P. filed a Plan of Reorganization with the court which determined, among other things, how pre-petition date obligations would be settled, the equity structure of the reorganized company upon emergence, and the financing arrangements upon emergence. SemGroup Corporation emerged from bankruptcy on November 30, 2009 (the “Emergence Date”).

Basis of presentation

The accompanying financial statements have been prepared in accordance with accounting principles generally accepted in the United States. These financial statements include all normal and recurring adjustments that, in the opinion of management, are necessary to present fairly the financial position of the Company and the results of its operations and its cash flows. Certain reclassifications have been made to conform previously reported balances to the current presentation.

The accompanying condensed consolidated financial statements are unaudited. The condensed consolidated balance sheet at December 31, 2010 is derived from audited financial statements.

Our consolidated financial statements include the accounts of our controlled subsidiaries. All significant transactions between our consolidated subsidiaries have been eliminated.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts and disclosures in the financial statements. Although management believes these estimates are reasonable, actual results could differ materially from these estimates.

Pursuant to the rules and regulations of the Securities and Exchange Commission, the accompanying financial statements do not include all of the information and notes normally included with financial statements prepared in accordance with accounting principles generally accepted in the United States. These financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2010, which are included in our Annual Report on Form 10-K for the year ended December 31, 2010, filed with the Securities and Exchange Commission.

Reportable segments

We own a portfolio of businesses in the energy industry. Our segments include the following:

- SemCrude, which conducts crude oil transportation, storage, terminalling, gathering, blending and marketing operations in the United States. SemCrude assets include:
 - An approximate 640-mile pipeline network in Kansas and Oklahoma that transports crude oil from producing wells and third-party pipeline connections to several refineries and to a storage facility in Cushing, Oklahoma;
 - a crude oil storage facility in Cushing, Oklahoma with a capacity of 4.7 million barrels with an additional 350,000 barrels currently under construction and an additional 1.95 million barrels contracted for construction and expected to be operational by mid 2012; and
 - A 51% ownership interest in White Cliffs Pipeline, L.L.C. (“White Cliffs”), which owns a 527-mile pipeline that transports crude oil from Platteville, Colorado to Cushing, Oklahoma (“White Cliffs Pipeline”).
- SemStream, which purchases, stores, and sells natural gas liquids in the United States. SemStream operates twelve terminals in the United States and leases a fleet of approximately 350 rail cars.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements****1. OVERVIEW, Continued**

- SemCAMS, which provides natural gas gathering and processing services in Alberta, Canada. SemCAMS owns working interests in, and operates, four natural gas processing plants and a network of over 600 miles of natural gas gathering and transportation pipelines.
- SemGas, which provides natural gas gathering and processing services in the United States. SemGas owns and operates over 800 miles of gathering pipeline in Kansas, Oklahoma and Texas and three processing plants in Oklahoma and Texas.
- SemLogistics, which provides refined products and crude oil storage services in the United Kingdom. SemLogistics owns a facility in Wales that has a storage capacity of approximately 8.7 million barrels.
- SemMexico, which purchases, produces, stores and distributes liquid asphalt cement products in Mexico. SemMexico operates eleven manufacturing plants and two emulsion distribution terminals.

We previously had a seventh business segment, SemCanada Crude, which aggregated and blended crude oil in Western Canada. Due to adverse market conditions impacting this segment, we sold the property, plant and equipment of SemCanada Crude in late 2010 and began winding down its operations.

2. INVENTORIES

Inventories consist of the following (in thousands):

| | March 31, 2011 | December 31, 2010 |
|-------------------------------------|---------------------------|------------------------------|
| Natural gas and natural gas liquids | \$39,502 | \$ 104,134 |
| Crude oil | 26,256 | 18,608 |
| Asphalt and other | 11,820 | 7,104 |
| | <u>\$77,578</u> | <u>\$ 129,846</u> |

3. INVESTMENT IN WHITE CLIFFS***White Cliffs***

Until the end of September 2010, we owned 99.17% of White Cliffs and the remaining interests were held by two unaffiliated parties. During 2010, both of these parties purchased additional ownership interests in White Cliffs, which reduced our ownership percentage in White Cliffs to 51%. Upon purchasing these ownership interests, the other owners gained substantive rights to participate in the management of White Cliffs. Because of this, we deconsolidated White Cliffs at the end of September 2010 and began accounting for it under the equity method.

Under the equity method, we do not report the individual assets and liabilities of White Cliffs on our consolidated balance sheets. Instead, our ownership interest is reflected in one line as a noncurrent asset on our consolidated balance sheets. Certain summarized unaudited balance sheet information of White Cliffs is shown below (amounts in thousands):

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements****3. INVESTMENT IN WHITE CLIFFS, Continued**

| | March 31, 2011 | December 31, 2010 |
|---------------------------------------|-------------------|----------------------|
| Current assets | \$ 10,524 | \$ 9,797 |
| Property, plant and equipment, net | 231,160 | 234,300 |
| Goodwill | 17,000 | 17,000 |
| Other intangible assets, net | 38,904 | 40,848 |
| Total assets | <u>\$297,588</u> | <u>\$ 301,945</u> |
| Current liabilities | \$ 3,399 | \$ 3,824 |
| Members' equity | 294,189 | 298,121 |
| Total liabilities and members' equity | <u>\$297,588</u> | <u>\$ 301,945</u> |

Certain summarized unaudited income statement information of White Cliffs for the three months ended March 31, 2011, is shown below (amounts in thousands):

| | |
|------------------------------------------------|----------|
| Revenue | \$13,493 |
| Operating, general and administrative expenses | 3,211 |
| Depreciation and amortization expense | 5,205 |
| Net income | 5,077 |

The equity in earnings of White Cliffs for the three months ended March 31, 2011 reported in our consolidated statement of operations is less than 51% of the net income of White Cliffs for the same period. This is due to certain general and administrative expenses we incur in managing the operations of White Cliffs that the other owners are not obligated to share. Such expenses are recorded by White Cliffs and are allocated to our ownership interests.

4. SEGMENTS

As described in Note 1, we own a portfolio of energy-related businesses. These businesses are organized based on the nature and location of the services they provide. Certain summarized information related to these segments is shown in the tables below. None of the operating segments have been aggregated, other than White Cliffs, which has been included within the SemCrude segment. Although "Corporate and Other" does not represent an operating segment, it is included in the tables below to reconcile segment information to that of the consolidated Company. We sold the property, plant and equipment of SemCanada Crude during fourth quarter 2010 and began winding down its operations. SemCanada Crude ceased to be an operating segment and is therefore included within "Corporate and Other" in the tables below. Eliminations of transactions between segments are also included within "Corporate and Other" in the tables below.

The accounting policies of each segment are the same as the accounting policies of the consolidated Company. Transactions between segments are generally recorded based on prices negotiated between the segments. Certain general and administrative and interest expenses incurred at the corporate level were allocated to the segments, based on our allocation policies in effect at the time. During fourth quarter 2010 we completed a detailed study of these expenses and developed a more refined allocation methodology, which we applied to the allocation of these expenses for the three months ended March 31, 2011.

SEMGROUP CORPORATION
Notes to Unaudited Condensed Consolidated Financial Statements

4. SEGMENTS, Continued

| | Three Months Ended March 31, 2011 | | | | | | | |
|--------------------------------------------------------------------------------|-----------------------------------|------------|------------|-----------|--------------|------------|---------------------|--------------|
| | SemCrude | SemStream | SemCAMS | SemGas | SemLogistics | SemMexico | Corporate and Other | Consolidated |
| (dollars in thousands) | | | | | | | | |
| Revenues: | | | | | | | | |
| External | \$ 83,005 | \$ 223,023 | \$ 34,757 | \$ 12,701 | \$ 7,981 | \$ 44,730 | \$ 757 | \$ 406,954 |
| Intersegment | 786 | 12,917 | — | 8,270 | — | — | (21,973) | — |
| Total revenues | 83,791 | 235,940 | 34,757 | 20,971 | 7,981 | 44,730 | (21,216) | 406,954 |
| Expenses: | | | | | | | | |
| Costs of products sold, exclusive of depreciation and amortization shown below | 66,000 | 225,612 | 10 | 14,191 | — | 39,638 | (21,452) | 323,999 |
| Operating | 4,662 | 2,784 | 22,904 | 1,840 | 1,825 | 2,133 | 53 | 36,201 |
| General and administrative | 2,357 | 2,727 | 6,911 | 1,827 | 1,832 | 2,795 | 3,133 | 21,582 |
| Depreciation and amortization | 2,683 | 1,688 | 2,556 | 1,429 | 2,280 | 1,632 | 734 | 13,002 |
| Loss (gain) on disposal or impairment of long-lived assets, net | 2 | (3) | — | — | — | (63) | — | (64) |
| Total expenses | 75,704 | 232,808 | 32,381 | 19,287 | 5,937 | 46,135 | (17,532) | 394,720 |
| Equity in earnings of White Cliffs | 2,064 | — | — | — | — | — | — | 2,064 |
| Operating income (loss) | 10,151 | 3,132 | 2,376 | 1,684 | 2,044 | (1,405) | (3,684) | 14,298 |
| Other expenses (income), net | (31) | 3,244 | 6,237 | 386 | 166 | (292) | 4,889 | 14,599 |
| Income (loss) from continuing operations before income taxes | \$ 10,182 | \$ (112) | \$ (3,861) | \$ 1,298 | \$ 1,878 | \$ (1,113) | \$ (8,573) | \$ (301) |
| Total assets at March 31, 2011 (excluding intersegment receivables) | \$509,435 | \$245,002 | \$284,641 | \$75,990 | \$ 237,273 | \$100,276 | \$196,199 | \$1,648,816 |
| | | | | | | | | |
| | Three Months Ended March 31, 2010 | | | | | | | |
| | SemCrude | SemStream | SemCAMS | SemGas | SemLogistics | SemMexico | Corporate and Other | Consolidated |
| (dollars in thousands) | | | | | | | | |
| Revenues: | | | | | | | | |
| External | \$ 61,518 | \$ 245,906 | \$ 30,506 | \$ 14,843 | \$ 9,785 | \$ 27,040 | \$ 86,408 | \$ 476,006 |
| Intersegment | 3,374 | 12,045 | — | 6,423 | — | — | (21,842) | — |
| Total revenues | 64,892 | 257,951 | 30,506 | 21,266 | 9,785 | 27,040 | 64,566 | 476,006 |
| Expenses: | | | | | | | | |
| Costs of products sold, exclusive of depreciation and amortization shown below | 38,510 | 234,514 | 3 | 14,895 | — | 22,802 | 60,692 | 371,416 |
| Operating | 6,444 | 2,432 | 19,063 | 1,194 | 2,059 | 932 | 683 | 32,807 |
| General and administrative | 5,901 | 3,911 | 6,530 | 2,993 | 1,474 | 3,024 | 3,431 | 27,264 |
| Depreciation and amortization | 8,037 | 1,595 | 2,695 | 1,301 | 1,964 | 1,556 | 2,818 | 19,966 |
| Loss (gain) on disposal or impairment of long-lived assets, net | 43 | (23) | — | — | — | — | — | 20 |
| Total expenses | 58,935 | 242,429 | 28,291 | 20,383 | 5,497 | 28,314 | 67,624 | 451,473 |
| Operating income (loss) | 5,957 | 15,522 | 2,215 | 883 | 4,288 | (1,274) | (3,058) | 24,533 |
| Other expenses, net | 7,100 | 1,574 | 1,769 | 1,456 | 763 | 18 | 2,335 | 15,015 |
| Income (loss) from continuing operations before income taxes | \$ (1,143) | \$ 13,948 | \$ 446 | \$ (573) | \$ 3,525 | \$ (1,292) | \$ (5,393) | \$ 9,518 |

SEMGROUP CORPORATION

Notes to Unaudited Condensed Consolidated Financial Statements

5. FINANCIAL INSTRUMENTS

Fair value of financial instruments

We record certain financial assets and liabilities at fair value at each balance sheet date. The table below summarizes the balances of these assets and liabilities (in thousands):

| | March 31, 2011 | | | | | December 31, 2010 | | | | |
|-------------------------------|-----------------|------------------|-------------------|----------------|-------------------|-------------------|------------------|-------------------|-----------------|-------------------|
| | Level 1 | Level 2 | Level 3 | Netting* | Total | Level 1 | Level 2 | Level 3 | Netting* | Total |
| Assets: | | | | | | | | | | |
| Commodity derivatives | \$8,251 | \$ 4,605 | \$ 4,109 | \$(8,913) | \$ 8,052 | \$ 97,857 | \$ 1,993 | \$ 2,499 | \$(97,981) | \$ 4,368 |
| Total assets | <u>8,251</u> | <u>4,605</u> | <u>4,109</u> | <u>(8,913)</u> | <u>8,052</u> | <u>97,857</u> | <u>1,993</u> | <u>2,499</u> | <u>(97,981)</u> | <u>4,368</u> |
| Liabilities: | | | | | | | | | | |
| Commodity derivatives | \$8,361 | \$ 8,234 | \$ 5,901 | \$(8,913) | \$ 13,583 | \$101,563 | \$ 7,494 | \$ 3,046 | \$(97,981) | \$ 14,122 |
| Warrants | — | — | 18,412 | — | 18,412 | — | — | 17,192 | — | 17,192 |
| Interest rate swaps | — | 134 | — | — | 134 | — | — | — | — | — |
| Total liabilities | <u>8,361</u> | <u>8,368</u> | <u>24,313</u> | <u>(8,913)</u> | <u>32,129</u> | <u>101,563</u> | <u>7,494</u> | <u>20,238</u> | <u>(97,981)</u> | <u>31,314</u> |
| Net liabilities at fair value | <u>\$ (110)</u> | <u>\$(3,763)</u> | <u>\$(20,204)</u> | <u>\$ —</u> | <u>\$(24,077)</u> | <u>\$ (3,706)</u> | <u>\$(5,501)</u> | <u>\$(17,739)</u> | <u>\$ —</u> | <u>\$(26,946)</u> |

* Relates primarily to exchange traded futures. Gain and loss positions on multiple contracts are settled net on a daily basis with the exchange.

“Level 1” measurements were obtained using unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities. These include commodity futures contracts that are traded on an exchange.

“Level 2” measurements use as inputs market observable and corroborated prices for similar commodity derivative contracts. Assets and liabilities classified as Level 2 include over-the-counter (OTC) traded forward contracts and swaps.

“Level 3” measurements were obtained using information from a pricing service and internal valuation models incorporating observable and unobservable market data. These include commodity derivatives, such as forward contracts and swaps for which there is not a highly liquid market, and therefore are not included in Level 2 above. Level 3 measurements also include common stock warrants. We use a Black-Scholes pricing model to estimate the fair value of the warrants.

Financial assets and liabilities are classified based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the measurement requires judgment, and may affect the valuation of assets and liabilities and their placement within the fair value levels.

The following table summarizes changes in the fair value of our net financial liabilities classified as Level 3 in the fair value hierarchy (in thousands):

| | Three Months Ended March 31, 2011 | | | Three Months Ended March 31, 2010 | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|--------------------------|-------------------|--------------------------------------|--------------------------|-------------------|
| | Warrants | Commodity Derivatives | Total | Warrants | Commodity Derivatives | Total |
| Net liabilities - beginning balance | \$ (17,192) | \$ (547) | \$ (17,739) | \$ (16,909) | \$ (23,438) | \$ (40,347) |
| Transfers out of Level 3(*) | — | (178) | (178) | — | — | — |
| Total gain or loss (realized and unrealized) included in earnings(**) | (1,220) | (694) | (1,914) | 741 | 813 | 1,554 |
| Settlements | — | (373) | (373) | — | 22,247 | 22,247 |
| Net liabilities - ending balance | <u>\$(18,412)</u> | <u>\$ (1,792)</u> | <u>\$(20,204)</u> | <u>\$(16,168)</u> | <u>\$ (378)</u> | <u>\$(16,546)</u> |
| Amount of total gain or loss included in earnings for the period attributable to the change in unrealized gain or loss relating to assets and liabilities still held at the reporting date | \$ (1,220) | \$ (1,067) | \$ (2,287) | \$ 741 | \$ 922 | \$ 1,663 |

SEMGROUP CORPORATION

Notes to Unaudited Condensed Consolidated Financial Statements

5. FINANCIAL INSTRUMENTS, Continued

(*) Our policy is to recognize transfers in and transfers out as of the end of the reporting period.

(**) Gains and losses related to commodity derivatives are reported in product revenue. Gains and losses related to warrants are recorded in other expense (income).

Commodity derivatives

Our consolidated results of operations and cash flows are impacted by changes in market prices for petroleum products. This exposure to commodity price risk is managed, in part, by entering into various commodity derivatives.

SemCrude manages commodity price risk by limiting its net open positions subject to outright price risk and basis risk resulting from grade, location or time differences. SemCrude does so by selling and purchasing like quantities of crude oil with purchase and sale transactions or by entering into future delivery and purchase obligations with futures contracts or other commodity derivatives at locations along its pipeline and Cushing storage systems, with the effect that many of these purchases and sales become “back-to-back” transactions (purchases and sales of crude oil are predominantly matched). SemCrude storage and transportation assets also can be used to mitigate location and time basis risk. In addition, when SemCrude engages in back-to-back purchases and sales, the sales and purchase prices are intended to lock in positive margins for SemCrude, e.g., the sales price is intended to exceed purchase costs and all other fixed and variable costs. All marketing activities are subject to our risk management policy which establishes limits at SemCrude and SemGroup Corporation levels, to manage risk and mitigate financial exposure.

SemStream manages commodity price risk by limiting its net open positions subject to outright price risk and basis risk resulting from grade, location or time differences. SemStream does so by selling and purchasing similar quantities of natural gas liquids with purchase and sale transactions for current or future delivery, by entering into future delivery and purchase obligations with futures contracts or other commodity derivatives and employing its storage and transportation assets. SemStream may hedge its natural gas liquids commodity price exposure with derivatives on commodities other than natural gas liquids due to the limited size of the market for natural gas liquids derivatives. In addition, physical transaction sale and purchase strategies are intended to lock in positive margins for SemStream, e.g., the sales price is sufficient to cover purchase costs, any other fixed and variable costs and SemStream’s profit. All marketing activities are subject to our risk management policy, which establishes limits both at the SemStream segment and consolidated SemGroup levels to manage risk and mitigate financial exposure.

Our commodity derivatives were comprised of swaps, futures contracts, and forward contracts of crude oil and natural gas liquids. These are defined as follows:

Swaps – Over the counter transactions where a floating price, basis or index is exchanged for a fixed (or a different floating) price, basis, or index at a preset schedule in the future according to an agreed-upon formula.

Futures contracts – Exchange traded contracts to buy or sell a commodity. These contracts are standardized by the exchange in terms of quality, quantity, delivery period and location for each commodity.

Forward contracts – Over the counter contracts to buy or sell a commodity at an agreed upon future date. The buyer and seller agree on specific terms (price, quantity, delivery period, and location) and conditions at the inception of the contract.

The following table sets forth the notional quantities for derivatives entered into (amounts in thousands of barrels):

| | Three Months Ended <u>March 31, 2011</u> | Three Months Ended <u>March 31, 2010</u> |
|------------------|------------------------------------------------|------------------------------------------------|
| Sales | 6,643 | 1,310 |
| Purchases | 6,864 | 689 |

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements****5. FINANCIAL INSTRUMENTS, Continued**

We have not designated any of our commodity derivatives as accounting hedges. We record the fair value of these derivatives on our consolidated balance sheets in other current assets and other current liabilities. The fair value of our commodity derivatives recorded to other current assets was \$8.1 million at March 31, 2011 and \$4.4 million at December 31, 2010. The fair value of our commodity derivatives recorded to other current liabilities was \$13.6 million at March 31, 2011 and \$14.1 million at December 31, 2010.

Realized and unrealized losses of \$2.0 million from commodity derivatives were recorded to product revenue for the three months ended March 31, 2011. Realized and unrealized gains of \$7.7 million from commodity derivatives were recorded to product revenue for the three months ended March 31, 2010.

Warrants

As described in Note 9, upon emergence from bankruptcy, we issued certain common stock warrants. These warrants are recorded at fair value in other noncurrent liabilities on the consolidated balance sheets.

Interest swaps

As described in Note 7, we entered into certain interest swaps during February 2011. The swaps are recorded at fair value in other noncurrent liabilities on the consolidated balance sheet, with changes in the fair value (net of income taxes) recorded to other comprehensive income (loss).

6. INCOME TAXES

Due to our emergence from bankruptcy and overall restructuring, we have recorded a full valuation allowance on all U.S. federal and state deferred tax assets. We have determined that no accruals related to uncertainty in tax positions are required. The effective tax rate for the three months ended March 31, 2011 was 108%. The effective rate for the three months ended March 31, 2010 was 9%. Significant items that impacted the effective tax rate for each period, as compared to the U.S. Federal statutory rate of 35%, include earnings in foreign jurisdictions taxed at lower rates and the full valuation allowance which was recorded against our deferred tax assets. Further, the foreign earnings are taxed in foreign jurisdictions as well as in the U.S., since they are disregarded entities for U.S. federal income tax purposes. Deferred tax liabilities, with the exception of those related to certain long-lived assets, have been considered as a source of future taxable income in establishing the amount of the valuation allowance. These combined factors, and the magnitude of permanent items impacting the tax rate relative to income from continuing operations before income taxes, result in rates that are not comparable between the periods.

7. DEBT

Our debt consists of the following (in thousands):

| | March 31, 2011 | December 31, 2010 |
|-----------------------------------------|-------------------|----------------------|
| Revolving credit facility | \$ — | \$ 9,000 |
| Revolving credit facility "OID" fee | 3,937 | 3,937 |
| Revolving credit facility fee | 2,475 | 2,475 |
| SemGroup term loan | 308,653 | 308,653 |
| SemLogistics credit facility | 24,048 | 24,289 |
| SemMexico credit facility | 4,687 | — |
| Capital leases | 86 | 89 |
| Total long-term debt | 343,886 | 348,443 |
| Less: current portion of long-term debt | 4,699 | 12 |
| Noncurrent portion of long-term debt | <u>\$339,187</u> | <u>\$ 348,431</u> |

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

7. DEBT, Continued***Revolving credit facility***

We entered into a revolving credit facility on November 30, 2009. The amount of credit available under this facility changes every ten days, depending on the amount of eligible receivables and inventory we have available to serve as collateral. At March 31, 2011, we had no outstanding cash borrowings and we had outstanding letters of credit of \$81.6 million on this facility. At March 31, 2011, the total additional capacity available on the facility was \$157 million. Of this amount, \$150 million was available for cash borrowings, and the remainder was available only for letters of credit.

The principal balance is due and any outstanding letters of credit expire on November 30, 2012. Earlier principal payments may be required if we enter into certain types of transactions to sell assets or obtain new borrowings. We may also be required to make early principal payments if the available credit at any point in time falls below the principal outstanding at that time. We have the right to make additional principal payments without incurring any penalties for early repayment.

We paid \$27 million in fees to the lenders at the inception of the agreement, which was recorded in other noncurrent assets and is being amortized over the life of the agreement. At March 31, 2011, the unamortized balance remaining in other noncurrent assets related to these fees was \$15.7 million.

In addition, a fee of \$3.9 million (the original issuance discount, or "OID") is payable to issuers of pre-funded letters of credit under the facility. The OID is payable on the maturity date of the facility or upon the reduction of a lender's pre-funded letter of credit commitment. An additional fee of \$2.5 million is payable to the facility agents on the maturity date of the facility or upon termination of a lender's participation in the facility. We recorded the obligation to pay this fee and the OID as long-term debt and recorded a corresponding other noncurrent asset, which we are amortizing on a straight-line basis over the life of the facility. At March 31, 2011, the unamortized balance remaining in other noncurrent assets related to the OID and the facility fee was \$3.6 million.

Interest on revolving credit cash borrowings is charged at a floating rate, which is calculated as 5.5% plus whichever of the following yields the highest rate: a) the Federal Funds Effective Rate plus 0.5%, b) the Prime Rate, c) the three-month London Interbank Offered Rate ("LIBOR") for U.S dollar deposits, plus 1.5%, or d) 2.5%. Alternatively, we may elect for interest to be charged at a floating rate that is calculated as 6.5% plus the greater of LIBOR or 1.5%. The rate in effect at March 31, 2011 was 8.75%, which was calculated as 5.5% plus the prime rate of 3.25%. Interest is payable each month. In addition, a facility fee of \$0.4 million is charged each year.

Interest on the OID is charged at a floating rate, which is calculated as 7.0% plus the greater of LIBOR or 1.5%. The rate in effect at March 31, 2011 was 8.5%.

The letters of credit are comprised of two types – a prefunded tranche and a revolving tranche. Fees are charged on the full \$74.8 million available on the prefunded tranche at a range of 7.0% to 8.5%, regardless of the amount of letters of credit that have been issued. The rate in effect on the prefunded tranche was 8.34% at March 31, 2011. Fees are charged on the letters of credit under the revolving tranche at 7.0% for any outstanding letters of credit.

Fees ranging from 1.5% to 2.5% are charged on any lender commitments under the facility that we are not utilizing, and such fees are payable quarterly. At March 31, 2011, the total unutilized lender commitment subject to these fees was \$264.1 million and the rate in effect at March 31, 2011 was 2.5%. As described above, we are not able to utilize the full amount of the lender commitments, as the capacity available to us at any point in time is limited by the amount of eligible receivables and inventory that serve as collateral.

Most of the interest and fees related to the facility are payable monthly, although certain of the fees are payable quarterly. We recorded interest expense related to the facility of \$6.5 million during the three months ended March 31, 2011, and \$9.7 million during the three months ended March 31, 2010, including amortization of debt issuance costs.

The facility is secured by all working capital and fixed assets of SemCrude, SemStream, SemCAMS, SemCanada Crude, SemGas, and SemCrude Pipeline (the "Loan Parties"). The facility contains numerous covenants, which restrict, among other things, our ability to incur additional indebtedness, make capital expenditures in excess of certain specified amounts, create liens on assets, make investments, loans or advances, dispose of assets, enter into sale and leaseback transactions, change the business conducted by the Loan Parties, issue dividends and enter into certain hedging agreements. In addition, the facility prohibits any commodity transactions that are not allowed by our risk management policy. The facility may preclude us from prepaying the term loan (described below) if certain requirements are not met. In addition, the facility may require us to defer interest payments on the term loan. The facility contains covenants that require us to maintain certain specified financial ratios. Certain of these requirements become more stringent as time passes, which may require us to achieve increases in business levels or operating efficiencies to maintain compliance with the ratios. At March 31, 2011, we were in compliance with the covenants.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

7. DEBT, Continued

Failure to comply with the provisions of the revolving credit agreement could cause events of default, which could result in increases in interest rates, the debt becoming due and payable, or other adverse consequences. The events of default include, among others, the occurrence of an event which has, or is reasonably likely to have, a material adverse effect on our operations, prospects, or financial condition, the failure to pay fees, interest, and principal when due, a breach of any representation or warranty contained in the agreement, a breach of certain covenants, any default under any of the agreements entered into in connection with the facility, any event of default under other debt arrangements, events of bankruptcy, judgments and attachments exceeding \$5.0 million, default events relating to employee benefit plans, a change in control of the Company, the guarantees, collateral documents or the facility failing to be in full force and effect or being declared null and void, any agreement pertaining to the subordination of the term loan (described below) or any subordinated indebtedness failing to be in force, or the failure to deliver to the lenders certain financial reports in the time frame required by the agreement.

Term loan

Pursuant to the Plan of Reorganization, we entered into a term loan agreement on November 30, 2009 with a principal balance of \$300 million and a maturity date of November 30, 2016. Beginning on November 30, 2012, we are obligated to make early principal payments on an annual basis if cash flows for the preceding year, as defined in the agreement, exceed certain levels specified in the agreement. We generally have the right to make additional principal payments without incurring any penalties for early repayment. During September 2010, we made a principal payment of approximately \$10.5 million on the term loan.

The term loan bears interest at a fixed rate of 9%. The first interest payment was due on June 30, 2010, and subsequent interest payments are due quarterly. For interest charged before December 31, 2011, we have the option to either pay the interest in cash or to defer payment of the interest until November 30, 2014. If we elect to defer an interest payment, interest will be charged at a fixed rate of 11% for that period. Beginning on January 1, 2012, we will no longer have the option to defer interest payments, and all interest charged after that date will be payable each quarter. Under certain circumstances, the provisions of the revolving credit facility (described above) may require us to defer interest payments under the term loan. We elected to defer the interest payment that was due on June 30, 2010 for interest incurred during the seven month period then ended. Because of this deferral, interest was charged at 11% during this period, instead of at 9%, and \$19.2 million of interest was added to the principal balance of the loan. We recorded interest expense related to the term loan of \$6.9 million for the three months ended March 31, 2011 and \$6.7 million for the three months ended March 31, 2010.

The term loan is secured with a second lien on the assets that are secured under the revolving credit facility. The term loan contains numerous covenants, which are similar to the covenants in the revolving credit facility. At March 31, 2011, we were in compliance with the covenants.

Failure to comply with the provisions of the term loan agreement could cause events of default, which could result in increases in interest rates, the debt becoming due and payable, or other adverse consequences. The events of default are similar to the events of default under the revolving credit facility.

SemLogistics credit facilities

SemLogistics entered into a credit agreement in December 2010, which includes a £15 million term loan and a £15 million revolving credit facility (\$24.0 million each, at the March 31, 2011 exchange rate). The proceeds from this new facility were used to retire SemLogistics' previous credit facility.

The term loan is to be repaid with quarterly payments of £250,000 (\$0.4 million at the March 31, 2011 exchange rate) during 2013, quarterly payments of £750,000 (\$1.2 million at the March 31, 2011 exchange rate) during 2014 and 2015, and a final payment of £8,750,000 (\$14.0 million at the March 31, 2011 exchange rate) on December 31, 2015. SemLogistics has the right to make early principal payments without incurring any penalties for early repayment. In the event of a change in control of SemLogistics, the outstanding balance will be due and payable within 30 days.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

7. DEBT, Continued

The revolving credit facility can be utilized either for cash borrowings or letters of credit. The number of cash borrowings may not exceed five at any point in time and the number of outstanding letters of credit may not exceed ten at any point in time. Borrowings under the revolving facility may be repaid at any time up to the expiration of the facility on December 31, 2015. At March 31, 2011, no cash borrowings were outstanding under the revolving facility and no letters of credit were utilized.

Interest is charged on both the term loan and the revolving loans (including letters of credit) at a floating rate, which is calculated as LIBOR plus a margin that ranges from 1.75% to 2.5%, depending on whether SemLogistics meets certain financial ratios specified in the agreement. The interest rate in effect at March 31, 2011 was 2.57%, which was calculated as 1.75% plus the LIBOR rate of 0.82%. Interest on the term loan and revolving facility are payable quarterly. In addition, a commitment fee of 0.50% is charged on any unused commitments under the facility and is payable quarterly. In addition, SemLogistics paid fees of \$1.3 million upon inception of the facility, which were recorded to other noncurrent assets and are being amortized over the life of the facility.

During February 2011, we entered into three interest swap agreements. The intent of the swaps is to offset a portion of the variability in interest payments due under the term loan. The swaps require us to pay a fixed rate of 2.49% on a combined notional amount of £7.5 million (which declines during the final year of the swap until it reaches £7.0 million) each quarter through March 31, 2014. The swaps entitle us to receive a floating rate equal to LIBOR on the same notional amount.

The facility is secured by the assets of SemLogistics. The facility contains covenants, which, among other things, restrict the ability of SemLogistics to incur additional indebtedness, create liens on assets, make investments, restricted payments, loans or advances, dispose of assets, or change the nature of its business. The facility contains covenants that require SemLogistics to maintain certain financial ratios specified in the agreement. At March 31, 2011, SemLogistics was in compliance with the covenants.

Failure to comply with the provisions of the agreement could cause events of default, which could result in increases in interest rates, the debt becoming due and payable, or other adverse consequences. The events of default include the failure to pay fees, interest, or principal when due, a breach of any material representation or warranty contained in the credit agreement, a breach of certain covenants, any default under any of the agreements entered into in connection with the loan, bankruptcy, judgments and attachments, any event of default under our other credit agreements, default events relating to employee benefit plans, the guarantees, or collateral documents or the credit agreement failing to be in full force and effect or being declared null and void, or the occurrence of an event that is reasonably likely to have a material adverse effect on our ability to meet our obligations under the facility. In addition, cross acceleration will occur if we do not pay any other debt facility.

SemLogistics used the proceeds from the term loan to retire its previous credit agreement, which it had entered into on November 30, 2009. The previous facility bore interest at a floating rate, which was calculated as LIBOR plus 5.5% (or 6.0%, if a specified financial target was not met). In addition, SemLogistics paid \$2.1 million of fees to the lender at the inception of the agreement.

SemLogistics recorded interest expense of \$0.3 million for the three months ended March 31, 2011 and \$0.7 million for the three months ended March 31, 2010, including amortization of debt issuance costs. SemLogistics recorded the fair value of the interest swaps as a noncurrent liability of \$0.1 million at March 31, 2011, with a corresponding adjustment to other comprehensive income (net of income taxes).

SemMexico credit facilities

During 2010, SemMexico entered into a credit agreement. This facility allows SemMexico to borrow up to 80 million Mexican pesos (U.S. \$6.7 million at the March 31, 2011 exchange rate) at any time through June 2011. If we borrow on this facility, the borrowings will be required to be repaid over a three-year period. Any borrowings will be unsecured and will bear interest at the bank prime rate in Mexico plus 1.5%. At March 31, 2011, the interest rate in effect was 6.34%, calculated as 1.5% plus the bank prime rate of 4.84%. No balances were outstanding under this facility at March 31, 2011.

During 2011, SemMexico entered into a revolving credit agreement. This facility allows SemMexico to borrow up to 56 million Mexican pesos (U.S. \$4.7 million at the March 31, 2011 exchange rate) at any time during the term of the facility, which matures in February 2012. Borrowings are unsecured and bear interest at the bank prime rate in Mexico plus 1.7%.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

7. DEBT, Continued

The facility also includes letter of credit capacity of 184 million Mexican pesos (U.S. \$15.4 million at the March 31, 2011 exchange rate). Cash borrowings of 56 million Mexican pesos (U.S. \$4.7 million at the March 31, 2011 exchange rate) and letters of credit of 158 million Mexican pesos (U.S. \$13.2 million at the March 31, 2011 exchange rate) were outstanding under this facility at March 31, 2011. The interest rate in effect on the cash borrowings is 6.57%, calculated as 1.7% plus the bank prime rate of 4.87% at the time the funds were borrowed.

SemCrude Pipeline credit facility

SemCrude Pipeline, L.L.C. ("SemCrude Pipeline"), which is a wholly-owned subsidiary that holds our ownership interest in White Cliffs, borrowed \$125 million under a credit agreement on November 30, 2009. SemCrude Pipeline retired this facility during September 2010. Once this facility was retired, SemCrude Pipeline became a Loan Party under the revolving credit agreement (described above).

Interest was generally charged on the SemCrude Pipeline credit facility at a floating rate, which was calculated as 6% plus the greater of LIBOR or 1.5%. In addition, we paid \$4.8 million in fees to the lender at the inception of the agreement, which have been fully amortized. We recorded interest expense related to this facility of \$2.5 million during the three months ended March 31, 2010.

Fair value

We estimate that the fair value of our credit agreements approximated their recorded values at March 31, 2011.

8. COMMITMENTS AND CONTINGENCIES***Bankruptcy matters******(a) Confirmation Order appeals***

Manchester Securities appeal. On October 21, 2009, Manchester Securities Corporation, a creditor of SemGroup Holdings, L.P. (one of our subsidiaries), filed an objection to the Plan of Reorganization. In the objection, Manchester argued that the Plan of Reorganization should not be confirmed because it did not provide for an alleged \$50 million claim of SemGroup Holdings, L.P. against SemCrude Pipeline, L.L.C. (another of our subsidiaries). On October 28, 2009, the bankruptcy court overruled the objection and entered the confirmation order approving the Plan of Reorganization. On November 4, 2009, Manchester filed a notice of appeal of the confirmation order. On December 4, 2009, Manchester's appeal was docketed in the United States District Court for the District of Delaware. We filed a motion to dismiss the appeal as equitably moot. On February 18, 2011, the District Court granted our motion to dismiss the appeal. On March 22, 2011, Manchester filed a notice to appeal this order. While we believe that this action is without merit and are vigorously defending this matter on appeal, an adverse ruling on this action could have a material adverse impact on us.

Luke Oil appeal. On October 21, 2009, Luke Oil Company, C&S Oil/Cross Properties, Inc., Wayne Thomas Oil and Gas and William R. Earnhardt Company (collectively, "Luke Oil") filed an objection to the Plan of Reorganization "to the extent that the Plan of Reorganization may alter, impair, or otherwise adversely affect Luke Oil's legal rights or other interests." On October 28, 2009, the bankruptcy court overruled the Luke Oil objection and entered the confirmation order. On November 6, 2009, Luke Oil filed a notice of appeal. On December 23, 2009, Luke Oil's appeal was docketed in the United States District Court for the District of Delaware. We filed a motion to dismiss the appeal as equitably moot. Luke Oil has filed a motion to stay the briefing on our motion to dismiss. On February 18, 2011, the District Court denied the stay motion and ordered the parties to complete briefing. While we believe that this action is without merit and are vigorously defending this matter on appeal, an adverse ruling on this action could have a material adverse impact on us.

(b) Investigations

Around the time of our bankruptcy filings, several governmental agencies launched investigations regarding the circumstances of the filings. The mandate and scope of these investigations were very broad and the investigations are ongoing.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

8. COMMITMENTS AND CONTINGENCIES, Continued

Bankruptcy examiner. On October 14, 2008, the bankruptcy court appointed an examiner to (i) investigate the circumstances surrounding our trading strategy prior to bankruptcy filings; (ii) investigate the circumstances surrounding certain insider transactions and the formation of SemGroup Energy Partners L.P. (a former subsidiary); (iii) investigate the circumstances surrounding the potential improper use of borrowed funds and funds generated from operations and the liquidation of assets to satisfy margin calls related to our trading strategy and that of certain entities owned or controlled by former officers and directors of the general partner of SemGroup, L.P.; (iv) determine whether any directors, officers or employees of the general partner of SemGroup, L.P. participated in fraud, dishonesty, incompetence, misconduct, mismanagement, or irregularity in the management of our affairs; and (v) determine whether the SemGroup debtor estates have causes of action against current or former officers, directors, or employees of the general partner of SemGroup, L.P. arising from such participation. The examiner's report was filed with the bankruptcy court on April 15, 2009.

Certain current and prior employees of the general partner of SemGroup, L.P. are referenced in the examiner's report and the report's conclusions may suggest possible civil or criminal liability on their part. To the extent such claims exist, they are property of a litigation trust that was established for the benefit of pre-petition creditors pursuant to the Plan of Reorganization, and are not property of the reorganized SemGroup Corporation. This litigation trust is pursuing claims against certain former officers, at its own expense. We may incur expenses, which are not expected to be material, related to information and document requests of the litigation trust related to such claims. Any indemnification obligations to such officers by SemGroup, L.P. were discharged under the Plan of Reorganization.

SEC. On August 5, 2008 and September 5, 2008, we received requests for voluntary production from the Securities and Exchange Commission ("SEC"). On September 24, 2008, the SEC entered an Order Directing Private Investigation and Designating Officers to Take Testimony that pertains to us. The SEC has also served us with subpoenas dated October 24, 2009, December 11, 2009 and November 15, 2010, seeking further documents and information. We continue to receive requests for documents and information, including a request for our representatives to provide testimony. We continue to comply with the SEC requests and subpoenas. We are unaware of any currently pending formal charges against us by the SEC.

CFTC. On June 19, 2008, we received a request for voluntary production from the Commodity Futures Trading Commission ("CFTC"). Subsequent to the bankruptcy filings, the CFTC sent other requests for voluntary production. The CFTC has also served subpoenas upon us requiring us to produce various documents and for the depositions of our representatives. We continue to comply with the CFTC's requests. We are unaware of any currently pending formal charges against us by the CFTC.

DOJ. On July 15, 2008, we received a subpoena from the Department of Justice ("DOJ") directing us to produce documents responsive to the subpoena. We contacted the DOJ regarding the subpoena and the DOJ verbally voluntarily stayed compliance with the subpoena. We have not produced any documents to the DOJ and, to our knowledge, the DOJ is not currently pursuing any such production. We are unaware of any currently pending formal charges against us by the DOJ.

(c) Claims reconciliation process

A large number of parties have made claims against us for obligations alleged to have been incurred prior to our bankruptcy filing. On September 15, 2010, the bankruptcy court entered an order estimating the contingent, unliquidated and disputed claims and authorizing distributions to holders of allowed claims. Pursuant to that order we have begun making initial distributions to the claimants. We continue to attempt to settle unresolved claims.

Pursuant to the Plan of Reorganization, we committed to settle all pre-petition claims by paying a specified amount of cash, issuing a specified number of warrants, and issuing a specified number of shares of SemGroup Corporation common stock. The resolution of most of the outstanding claims will not impact the total amount of consideration we will give to the claimants; instead, the resolution of the claims will impact the relative share of the total consideration that each claimant receives. However, there is a specified group of claims for which we could be required to pay additional funds to settle. Pursuant to the Plan of Reorganization, we set aside \$13.1 million of cash (recorded as restricted cash on the March 31, 2011 and December 31, 2010 consolidated balance sheets), which we expect to be sufficient to settle this group of claims. We have recorded a corresponding liability in payables to pre-petition creditors on the consolidated balance sheets. However, we have not yet reached a resolution of these claims, and if the total settlement amount of these claims exceeds \$13.1 million, we will be required to pay additional funds to these claimants. If this becomes probable of occurring, we will be required to increase our liability to pre-petition creditors and to record a corresponding expense.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements**

8. COMMITMENTS AND CONTINGENCIES, Continued***Other matters***

We are party to various other claims, legal actions, and complaints arising in the ordinary course of business. In the opinion of our management, the ultimate resolution of these claims, legal actions, and complaints, after consideration of amounts accrued, insurance coverage, and other arrangements, will not have a material adverse effect on our consolidated financial position, results of operations or cash flows. However, the outcome of such matters is inherently uncertain, and estimates of our contingent liabilities may change materially as circumstances develop.

Environmental

We may from time to time experience leaks of petroleum products from our facilities, as a result of which we may incur remediation obligations or property damage claims. In addition, we are subject to numerous environmental regulations. Failure to comply with these regulations could result in the assessment of fines or penalties by regulatory authorities.

The Kansas Department of Health and Environment ("KDHE") filed a motion in our bankruptcy proceeding seeking to extend the bar date to file proofs of claim with respect to potential environmental contamination at certain properties of ours in Kansas. The parties agreed to defer the bankruptcy court's consideration of the motion to allow for settlement negotiations, which are continuing. Through these negotiations, KDHE has limited its focus to six sites (five owned by SemCrude and one owned by SemGas). KDHE believes that, based on their historical use, some or all of these six sites may have soil or groundwater contamination in excess of state standards, but at the present time, no contamination has been confirmed. KDHE is seeking our agreement to undertake assessments of these sites to determine whether they are contaminated. We have reached an agreement with KDHE on the payment of KDHE's costs associated with oversight of this matter. At the present time, no violation of law has been alleged and the amount of this potential cleanup cannot be determined because it is not yet known whether these sites are contaminated.

A water pipeline break occurred at a SemCAMs facility during August 2010. This resulted in a spill of material that was predominantly salt water containing a small amount of hydrocarbons. The incident is under investigation by Environment Canada and Alberta Environment, and we have accrued a liability of \$0.4 million at March 31, 2011 for estimated fines and environmental contributions.

Asset retirement obligations

We will be required to incur significant removal and restoration costs when we retire our natural gas gathering and processing facilities in Canada. We have recorded an asset retirement obligation liability of \$34.8 million at March 31, 2011, which is included within other noncurrent liabilities on the consolidated balance sheets. This amount was calculated using the \$110.4 million cost we estimate we would incur to retire these facilities, discounted based on our risk-adjusted cost of borrowing at the Emergence Date and the estimated timing of remediation.

The calculation of the liability for an asset retirement obligation requires the use of significant estimates, including those related to the length of time before the assets will be retired, cost inflation over the assumed life of the assets, actual remediation activities to be required, and the rate at which such obligations should be discounted. Future changes in these estimates could result in material changes in the value of the recorded liability. In addition, future changes in laws or regulations could require us to record additional asset retirement obligations. The \$110.4 million estimated cost represents only our proportionate share of the obligations associated with these facilities. An additional \$46.4 million of estimated costs are attributable to third-party owners' proportionate share of the obligations. If an owner fails to perform on its obligations, the other owners (including SemGroup) could be obligated to bear that party's share of the remediation costs.

Our other segments may also be subject to removal and restoration costs upon retirement of their facilities. However, we do not believe the present value of such obligations under current laws and regulations, after taking into account the estimated lives of our facilities, is material to our consolidated financial position or results of operations.

SEMGROUP CORPORATION

Notes to Unaudited Condensed Consolidated Financial Statements

8. COMMITMENTS AND CONTINGENCIES, Continued

Purchase and sale commitments

We routinely enter into agreements to purchase and sell petroleum products at specified future dates. We establish a margin for these purchases by entering into various types of physical and financial sale and exchange transactions through which we seek to maintain a position that is substantially balanced between purchases on the one hand and sales and future delivery obligations on the other. We account for these commitments as normal purchases and sales, and therefore we do not record assets or liabilities related to these agreements until the product is purchased or sold. At March 31, 2011, such commitments included the following (in thousands):

| | Volume (barrels) | Value |
|--------------------------|---------------------|-----------|
| Fixed price sales | 270 | \$ 25,721 |
| Floating price purchases | 22,143 | 2,318,707 |
| Floating price sales | 21,467 | 2,300,753 |

Certain of the commitments shown in the table above relate to agreements to purchase product from a counterparty and to sell a similar amount of product (in a different location) to the same counterparty. Many of the commitments shown in the table above are cancellable by either party, as long as notice is given within the time frame specified in the agreement (generally 30 to 120 days).

We have also entered into two separate agreements under which we are obligated to purchase all of the propane produced by a third-party refinery at a price that floats based on market rates. Under one of these agreements, which expires in March 31, 2012, we purchased 4.2 million gallons of propane during the first quarter of 2011 for a total price of \$6.2 million. Under the other agreement, which expires on April 30, 2011, we purchased 4.5 million gallons of propane during the first quarter of 2011 for a total price of \$5.9 million.

We also entered into a long term marketing agreement to market all natural gas liquids produced by a third party's natural gas processing plants. The agreement expires March 31, 2022. We marketed 13.7 million gallons of natural gas liquids at a purchase cost of \$20.7 million during the first quarter of 2011 pursuant to this agreement.

In addition, our SemGas segment enters into contracts under which we are responsible for marketing the majority of the gas and natural gas liquids produced by the counterparties to the agreements. During the three months ended March 31, 2011, the majority of SemGas' revenues were generated from such contracts.

9. OWNERS' EQUITY

Unaudited condensed consolidated statement of changes in owners' equity

The following table shows the changes in our consolidated owners' equity accounts from December 31, 2010 to March 31, 2011 (in thousands):

| | Common Stock | Additional Paid-in Capital | Accumulated Deficit | Accumulated Other Comprehensive Income | Total Owners' Equity |
|---------------------------------------------------|-----------------|----------------------------------|------------------------|-------------------------------------------------|----------------------------|
| Balance at December 31, 2010 | \$ 415 | \$1,023,727 | \$ (170,189) | \$ 1,115 | \$855,068 |
| Net income | — | — | 32 | — | 32 |
| Other comprehensive income, net of income taxes | — | — | — | 6,973 | 6,973 |
| Share-based compensation expense | — | 1,250 | — | — | 1,250 |
| Issuance of common stock under compensation plans | 1 | (1) | — | — | — |
| Balance at March 31, 2011 | <u>\$ 416</u> | <u>\$1,024,976</u> | <u>\$ (170,157)</u> | <u>\$ 8,088</u> | <u>\$863,323</u> |

For the three months ended March 31, 2011, other comprehensive income consists primarily of currency translation adjustments.

SEMGROUP CORPORATION**Notes to Unaudited Condensed Consolidated Financial Statements****9. OWNERS' EQUITY, Continued*****Common stock***

Upon emergence from bankruptcy, we issued 40,882,496 shares of common stock. The Plan of Reorganization specified that we were to issue an additional 517,500 shares of common stock in settlement of pre-petition claims. As of March 31, 2011, we have issued 178,443 shares of this stock, and we will issue the remainder as the process of resolving the claims progresses. The owners' equity balances on the consolidated balance sheets include the shares that are required to be issued in settlement of pre-petition claims. The shares of common stock reflected on the consolidated balance sheet at March 31, 2011 are summarized below:

| | |
|-----------------------------------------------------------------------------|-------------------|
| Shares issued on Emergence Date | 40,882,496 |
| Shares subsequently issued in settlement of pre-petition claims | 178,443 |
| Remaining shares required to be issued in settlement of pre-petition claims | 339,057 |
| Issuance of shares under employee and director compensation programs | 216,638 |
| Shares issued upon exercise of warrants | 6 |
| Total shares | 41,616,640 |
| Par value per share | \$ 0.01 |
| Common stock on March 31, 2011 consolidated balance sheet | <u>\$ 416,166</u> |

The common stock includes Class A and Class B stock. Class A stock is eligible to be listed on an exchange, whereas Class B stock is not. Any share of Class B stock may be converted to Class A at the election of the holder. Both classes of stock have full voting rights. The total number of shares authorized for issuance is 90,000,000 shares of Class A stock and 10,000,000 shares of Class B stock.

Equity-based compensation

Our board of directors has authorized the issuance of a maximum of 2,781,635 shares of common stock under director and employee compensation programs. At March 31, 2011, there are approximately 470,000 unvested shares that have been granted pursuant to these programs. The par value of these shares has not yet been reflected in common stock on the consolidated balance sheet, as these shares have not yet vested. There are also shares of restricted stock that were returned to treasury upon forfeiture. The par value of these shares is not reflected in the consolidated balance sheet, as no accounting recognition is given to forfeited shares. For certain of the awards, the number of shares that will vest is contingent upon our achievement of certain specified targets. If we meet the specified maximum targets, approximately 27,000 additional shares could vest.

Warrants

Upon emergence from bankruptcy, we issued 1,634,210 warrants. The Plan of Reorganization specified that we were to issue an additional 544,737 warrants in settlement of the pre-petition claims. As of March 31, 2011, we have issued 182,490 of these warrants, and we will issue the remainder as the process of resolving the claims progresses. The warrants reflected on the consolidated balance sheet at March 31, 2011 are summarized below:

| | |
|---------------------------------------------------------------------------------------------------------|---------------------|
| Warrants issued on Emergence Date | 1,634,210 |
| Warrants issued in settlement of pre-petition claims | 182,490 |
| Remaining warrants to be issued in settlement of pre-petition claims | 362,247 |
| Warrants exercised | (6) |
| Total warrants | 2,178,941 |
| Fair value per warrant at March 31, 2011 | \$ 8.45 |
| Warrant value included within other noncurrent liabilities on March 31, 2011 consolidated balance sheet | <u>\$18,412,051</u> |

SEMGROUP CORPORATION

Notes to Unaudited Condensed Consolidated Financial Statements

9. OWNERS' EQUITY, Continued

Each warrant entitles the holder to purchase one share of common stock for \$25 at any time before the November 30, 2014 expiration date. The closing price of our common stock was \$28.16 per share on March 31, 2011. In the event of a change in control of the Company, the holders of the warrants would have the right to sell the warrants to us, and we would have the right to purchase the warrants from the holders. In either case, the price to be paid for the warrants would be calculated using a standard pricing model with inputs specified in the warrants agreement.

10. EARNINGS PER SHARE

The following table summarizes the calculation of basic earnings per share for the three months ended March 31, 2011 and 2010 (amounts in thousands, except per share amounts):

| | Three Months Ended March 31, 2011 | | | Three Months Ended March 31, 2010 | | |
|---------------------------------------------------------------------------|-----------------------------------|-------------------------|---------|-----------------------------------|-------------------------|----------|
| | Continuing Operations | Discontinued Operations | Net | Continuing Operations | Discontinued Operations | Net |
| Income | \$ 23 | \$ 9 | \$ 32 | \$ 8,675 | \$ 482 | \$ 9,157 |
| less: Income attributable to noncontrolling interests | — | — | — | 61 | — | 61 |
| Numerator | \$ 23 | \$ 9 | \$ 32 | \$ 8,614 | \$ 482 | \$ 9,096 |
| Common stock issued and to be issued pursuant to Plan of Reorganization | 41,400 | 41,400 | 41,400 | 41,400 | 41,400 | 41,400 |
| Weighted average common stock outstanding issued under compensation plans | 198 | 198 | 198 | — | — | — |
| Denominator | 41,598 | 41,598 | 41,598 | 41,400 | 41,400 | 41,400 |
| Basic earnings per share | \$ 0.00 | \$ 0.00 | \$ 0.00 | \$ 0.21 | \$ 0.01 | \$ 0.22 |

The following table summarizes the calculation of diluted earnings per share for the three months ended March 31, 2011 and 2010 (amounts in thousands, except per share amounts).

| | Three Months Ended March 31, 2011 | | | Three Months Ended March 31, 2010 | | |
|---------------------------------------------------------------------------|-----------------------------------|-------------------------|---------|-----------------------------------|-------------------------|----------|
| | Continuing Operations | Discontinued Operations | Net | Continuing Operations | Discontinued Operations | Net |
| Income | \$ 23 | \$ 9 | \$ 32 | \$ 8,675 | \$ 482 | \$ 9,157 |
| less: Income attributable to noncontrolling interests | — | — | — | 61 | — | 61 |
| less: Income resulting from change in fair value of warrants(*) | — | — | — | 741 | — | 741 |
| Numerator | \$ 23 | \$ 9 | \$ 32 | \$ 7,873 | \$ 482 | \$ 8,355 |
| Common stock issued and to be issued pursuant to Plan of Reorganization | 41,400 | 41,400 | 41,400 | 41,400 | 41,400 | 41,400 |
| Weighted average common stock outstanding issued under compensation plans | 198 | 198 | 198 | — | — | — |
| Effect of dilutive securities | 233 | 233 | 233 | 27 | 27 | 27 |
| Denominator | 41,831 | 41,831 | 41,831 | 41,427 | 41,427 | 41,427 |
| Diluted earnings per share | \$ 0.00 | \$ 0.00 | \$ 0.00 | \$ 0.19 | \$ 0.01 | \$ 0.20 |

(*) During the three months ended March 31, 2011, we recorded expense of \$1.2 million related to the change in fair value of the warrants. Because of this, the warrants would have been antidilutive and, therefore, are not included in the computation of diluted earnings per share.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis of our financial condition and results of operations should be read in conjunction with the unaudited consolidated interim financial statements and the notes thereto included in Part I, Item 1 of this Quarterly Report on Form 10-Q, and our Annual Report on Form 10-K for the year ended December 31, 2010, filed with the SEC.

Overview of Business

We provide gathering, transportation, storage, distribution, blending, marketing and other midstream services primarily to independent producers, refiners of petroleum products and other market participants located in the Midwest and Rocky Mountain regions of the United States of America (the "U.S."), Canada and the West Coast of the United Kingdom (the "U.K."). We have an owned, contracted and leased asset base consisting of pipelines, gathering systems, storage facilities, terminals, processing plants, blending facilities and other distribution assets located in North American production and supply areas, including the Gulf Coast, Midwest, Rocky Mountain and Western Canadian regions. We also maintain and operate storage, terminal and marine facilities at Milford Haven in the U.K. that enable customers to supply petroleum products to markets in the Atlantic Basin. We also operate a network of liquid asphalt cement terminals throughout Mexico. Our business is conducted through six primary business segments – SemCrude®, SemStream®, SemCAMS, SemLogistics, SemMexico, and SemGas®. Our property, plant and equipment assets include:

- more than 2,800 miles of petroleum product transportation, gathering and distribution pipelines in Colorado, Oklahoma, Texas, Kansas, Arkansas, Arizona and Alberta, Canada;
- 18.6 million barrels of owned, contracted and leased petroleum product storage capacity, including 8.7 million barrels of crude oil and refined products storage located in our Milford Haven, Wales terminal and 4.7 million barrels of crude oil storage located in Cushing, Oklahoma, one of the largest crude oil markets in the U.S. and the designated delivery point for NYMEX crude oil contracts. An additional 350,000 barrels of Cushing storage is currently under construction with contracted construction for an additional 1.95 million barrels to be completed by mid 2012;
- 11 liquid asphalt cement terminals and modification facilities and two emulsion distribution terminals in Mexico;
- 12 NGL terminals across the U.S.;
- three natural gas processing plants in the U.S., with 53 million cubic feet per day of capacity;
- majority ownership interests in two sour gas and two sweet gas processing plants in Alberta, Canada, with combined licensed capacity of 1.5 billion cubic feet per day; and
- numerous petroleum product assets, including over 350 owned or leased railcars, trucks and pipeline injection stations.

We believe that the variety of our petroleum product assets creates opportunities for us and our customers year round.

Recent Developments

Continuing our efforts to reduce our cost of capital, we are attempting to refinance our revolving credit facility and term loan in the United States and Canada. The Company initiated the process on May 10, 2011, by hosting a bank syndication meeting with potential lenders. If successful, the refinancing will significantly lower our annual interest expense and provide additional financial flexibility. There can be no assurance when these efforts will be successful, if at all.

Results of Operations*Consolidated Results of Operations*

| <u>(U.S. \$ in thousands)</u> | Three Months Ended March 31, | |
|--------------------------------------------------------------|-------------------------------------|-------------|
| | 2011 | 2010 |
| Revenue | \$ 406,954 | \$ 476,006 |
| Expenses | | |
| Costs of products sold | 323,999 | 371,416 |
| Operating | 36,201 | 32,807 |
| General and administrative | 21,582 | 27,264 |
| Depreciation and amortization | 13,002 | 19,966 |
| Loss (gain) on disposal or impairment | (64) | 20 |
| Total expenses | 394,720 | 451,473 |
| Equity earnings in White Cliffs | 2,064 | — |
| Operating income (loss) | 14,298 | 24,533 |
| Other expense (income) | | |
| Interest expense | 13,605 | 19,394 |
| Other expense (income), net | 994 | (4,379) |
| Total other expenses | 14,599 | 15,015 |
| Income (loss) from continuing operations before income taxes | (301) | 9,518 |
| Income tax expense (benefit) | (324) | 843 |
| Income (loss) from continuing operations | 23 | 8,675 |
| Income (loss) from discontinued operations | 9 | 482 |
| Net income (loss) | \$ 32 | \$ 9,157 |

Revenues and Expenses

Revenue and expenses leading to Operating income (loss) are analyzed by operating segment below.

Interest Expense

Interest expense decreased in the first quarter of 2011 to \$14 million from \$19 million in the first quarter of 2010. This is due primarily to the retirement of the SemCrude Pipeline credit facility at the end of September 2010 and to lower outstanding balances on our revolving facility.

Income Tax Expense (Benefit)

The effective tax rate for the three months ended March 31, 2011 was 108%. The effective rate for the three months ended March 31, 2010 was 9%. Significant items that impacted the effective tax rate for each period, as compared to the U.S. Federal statutory rate of 35%, include earnings in foreign jurisdictions taxed at lower rates and the full valuation allowance which was recorded against our deferred tax assets. Further, the foreign earnings are taxed in foreign jurisdictions as well as in the U.S., since they are disregarded entities for U.S. federal income tax purposes. Deferred tax liabilities, with the exception of those related to certain long-lived assets, have been considered as a source of future taxable income in establishing the amount of the valuation allowance. These combined factors, and the magnitude of permanent items impacting the tax rate relative to income from continuing operations before income taxes, result in rates that are not comparable between the periods.

[Table of Contents](#)
Results of Operations by Reporting Segment
SemCrude

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|---------------------------------------|------------------------------|-----------|
| | 2011 | 2010 |
| Revenue | \$ 83,791 | \$ 64,892 |
| Expenses | | |
| Costs of products sold | 66,000 | 38,510 |
| Operating | 4,662 | 6,444 |
| General and administrative | 2,357 | 5,901 |
| Depreciation and amortization | 2,683 | 8,037 |
| Loss (gain) on disposal or impairment | 2 | 43 |
| Total expenses | 75,704 | 58,935 |
| Equity earnings in White Cliffs | 2,064 | — |
| Operating income (loss) | \$ 10,151 | \$ 5,957 |

Three months ended March 31, 2011 versus three months ended March 31, 2010
Revenue

Revenue increased in the three months ended March 31, 2011 to \$84 million from \$65 million in the first three months ended March 31, 2010.

| | Three Months Ended March 31, | |
|-------------------------------------------|------------------------------|-------|
| | 2011 | 2010 |
| | (\$ in millions) | |
| Product revenue | \$ 211 | \$ 87 |
| ASC 845-10-15 | (138) | (46) |
| Net product revenue | 73 | 41 |
| Service revenue | 9 | 24 |
| Net unrealized gain (loss) on derivatives | 2 | — |
| Total revenue | \$ 84 | \$ 65 |

Product revenue increased in the three months ended March 31, 2011 to \$211 million from \$87 million in three months ended March 31, 2010. The increase was primarily a result of an increase in sales volumes to 2.3 million barrels for the three months ended March 31, 2011 from 1.1 million barrels for the same period in 2010, and an increase in the average sales price of crude oil to \$91 per barrel for the three months ended March 31, 2011 from \$76 per barrel for the same period in 2010.

ASC 845-10-15, “*Nonmonetary Transactions*,” requires certain transactions – those where inventory is purchased from a customer then resold to the same customer – to be presented in the income statement on a net basis. This results in a reduction of revenue and costs of products sold by the same amount, but has no effect on operating income (loss). However, changes in the level of such purchase and sale activity between periods can have an effect on the comparison between those periods. Revenue was reduced by \$138 million and \$46 during the three months ended March 31, 2011 and 2010, respectively, in accordance with ASC 845-10-15.

Service revenue decreased in the three months ended March 31, 2011 to \$9 million from \$24 million from the three months ended March 31, 2010. Of this decrease, \$12 million relates to the fact that White Cliffs Pipeline was consolidated until the end of September 2010, but has been accounted for under the equity method since then. (See Note 3 to our condensed consolidated financial statements in this Form 10-Q for additional information related to White Cliffs Pipeline.)

[Table of Contents](#)

Costs of products sold

Costs of products sold increased in the first quarter of 2011 to \$66 million from \$39 million in the first quarter of 2010. Costs of products sold were reduced by \$138 million and \$46 million in the three months ended March 31, 2011 and 2010, respectively, in accordance with ASC 845-10-15. Costs of products sold increased in the three months ended March 31, 2011 as a result of an increase in the average cost of crude oil per barrel to \$87 from \$74 per barrel for the same period in 2010.

Operating expense

Operating expense decreased in the first quarter 2011 to \$5 million from \$6 million in the first quarter of 2010. The decrease is due primarily to a bad debt expense of \$1.1 million in the three months ended March 31, 2010, related to a customer that declared bankruptcy.

General and administrative expense

General and administrative expense decreased in the first quarter of 2011 to \$2 million from \$6 million in the first quarter of 2010. Approximately \$1.8 million of this decrease is related to a reduction in corporate overhead allocated to this reporting segment. Following the completion of a transfer pricing study in late 2010, the Company revised its corporate overhead allocation methodology such that certain corporate costs are not allocated. The remainder of the reduction is due primarily to the fact that White Cliffs Pipeline was not consolidated during 2011.

Depreciation and amortization

Depreciation and amortization expense decreased in the first quarter of 2011 to \$3 million from \$8 million in the first quarter of 2010. This decrease is due to the fact that White Cliffs Pipeline was not consolidated during 2011.

SemStream

| <u>(U.S. \$ in thousands)</u> | Three Months Ended March 31, | |
|---------------------------------------|-------------------------------------|------------------|
| | 2011 | 2010 |
| Revenue | \$ 235,940 | \$ 257,951 |
| Expenses | | |
| Costs of products sold | 225,612 | 234,514 |
| Operating | 2,784 | 2,432 |
| General and administrative | 2,727 | 3,911 |
| Depreciation and amortization | 1,688 | 1,595 |
| Loss (gain) on disposal or impairment | (3) | (23) |
| Total expenses | 232,808 | 242,429 |
| Operating income (loss) | <u>\$ 3,132</u> | <u>\$ 15,522</u> |

Three months ended March 31, 2011 versus three months ended March 31, 2010*Revenue*

Revenue decreased in the first quarter of 2011 to \$236 million from \$258 million in the first quarter of 2010.

| | Three Months Ended March 31, 2011 | (\$ in millions) | Three Months Ended March 31, 2010 |
|-------------------------------------------|--------------------------------------|------------------|--------------------------------------|
| Product revenue | \$ 279 | | \$ 261 |
| Realized gain (loss) on derivatives | (5) | | (15) |
| ASC 845-10-15 | (41) | | (12) |
| Net product revenue | 233 | | 234 |
| Service revenue | — | | 1 |
| Net unrealized gain (loss) on derivatives | 3 | | 23 |
| Total revenue | <u>\$ 236</u> | | <u>\$ 258</u> |

Product revenue increased in the first quarter of 2011 to \$279 million from \$261 million in the first quarter of 2010. Approximately 61 percent of the increase is due to higher sales prices and approximately 39 percent of the increase is due to higher volume.

ASC 845-10-15, “*Nonmonetary Transactions*,” requires certain transactions – those where inventory is purchased from a customer then resold to the same customer – to be presented in the income statement on a net basis. This results in a reduction of revenue and costs of products sold by the same amount, but has no effect on operating income (loss). However, changes in the level of such purchase and sale activity between periods can have an effect on the comparison between those periods. Revenue was reduced by \$41 million and \$12 during the three months ended March 31, 2011 and 2010, respectively, in accordance with ASC 845-10-15.

Costs of products sold

Costs of products sold decreased in the first quarter of 2011 to \$226 million from \$235 million in the first quarter of 2010. Costs of products sold were reduced by \$41 million and \$12 million in the quarter ended March 31, 2011 and 2010, respectively, in accordance with ASC 845-10-15. Except for this reduction, costs of products sold increased in the first quarter of 2011 primarily as a result of higher product prices and higher volume. In addition, as a result of fresh-start reporting, inventory was revalued from historical weighted average cost to current market value on November 30, 2009. This revaluation increased the costs of products sold in the first quarter of 2010 by approximately \$27 million over what would have otherwise been the case.

General and administrative expense

General and administrative expense decreased in the first quarter of 2011 to \$3 million from \$4 million in the first quarter of 2010. This decrease is primarily a result of a reduction in corporate overhead allocated to this reporting segment. Following the completion of a transfer pricing study in late 2010, the Company revised its corporate overhead allocation methodology such that certain corporate costs are not allocated.

SemLogistics

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|---------------------------------------|------------------------------|----------|
| | 2011 | 2010 |
| Revenue | \$ 7,981 | \$ 9,785 |
| Expenses | | |
| Costs of products sold | — | — |
| Operating | 1,825 | 2,059 |
| General and administrative | 1,832 | 1,474 |
| Depreciation and amortization | 2,280 | 1,964 |
| Loss (gain) on disposal or impairment | — | — |
| Total expenses | 5,937 | 5,497 |
| Operating income (loss) | \$ 2,044 | \$ 4,288 |

Three months ended March 31, 2011 versus three months ended March 31, 2010

Revenue

Revenue decreased in the first quarter of 2011 to \$8 million from \$10 million in the first quarter of 2010. The decline in revenue reflects a decline in the volume of storage leased. Current high crude oil prices and a backwardated clean products market, (i.e., when prices for future deliveries are lower than current prices) have a negative effect on storage economics. As a result, the demand for storage is currently depressed and is negatively affecting contract renewals. We expect this to be a short-term situation; however, it appears to result from a number of political and economic factors over which we have no control.

General

In every category of expense, the amounts for the first quarter of 2011 are roughly equivalent to those of the first quarter of 2010. We have classified approximately \$1.4 million of expense previously reported for the three months ended March 31, 2010 from general and administrative to operating expense, to conform to the current presentation.

SemCAMS

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|---------------------------------------|------------------------------|-----------|
| | 2011 | 2010 |
| Revenue | \$ 34,757 | \$ 30,506 |
| Expenses | | |
| Costs of products sold | 10 | 3 |
| Operating | 22,904 | 19,063 |
| General and administrative | 6,911 | 6,530 |
| Depreciation and amortization | 2,556 | 2,695 |
| Loss (gain) on disposal or impairment | — | — |
| Total expenses | 32,381 | 28,291 |
| Operating income (loss) | \$ 2,376 | \$ 2,215 |

Three months ended March 31, 2011 versus three months ended March 31, 2010**Revenue**

Revenue increased in the first quarter of 2011 to \$35 million from \$31 million in the first quarter of 2010. Operating costs are fully recoverable from producers using the Company's processing facilities based on their proportionate share of volume and are realized as revenue. Such operating costs were higher in 2011 than in 2010. Foreign currency exchange rate differences between the periods amplified the effect of those higher operating costs. These increases were offset in part by a reduction in processing revenue resulting from an outage at one of the Company's processing facilities which began on March 10, 2011 and ended on April 7, 2011. This outage was caused by a mechanical failure.

Operating expense

Operating expenses increased in the first quarter of 2011 to \$23 million from \$19 million in the first quarter of 2010. This increase is the result of higher costs of electricity, repair and maintenance, severance and costs related to the unit outage noted above. Changes in foreign currency exchange rates amplified these cost increases. Offsetting these increases, in part, was a recovery of a previously written off receivable and a reduction to an accrual.

General

In every category of expense, the amounts for the first quarter of 2011 are closely equivalent to those of the first quarter of 2010. We have reclassified approximately \$0.5 million of expense previously reported for the three months ended March 31, 2010 from operating to general and administrative expense, to conform to the current presentation.

SemMexico

| <u>(U.S. \$ in thousands)</u> | <u>Three Months Ended March 31,</u> | |
|---------------------------------------|-------------------------------------|-------------|
| | <u>2011</u> | <u>2010</u> |
| Revenue | \$ 44,730 | \$ 27,040 |
| Expenses | | |
| Costs of products sold | 39,638 | 22,802 |
| Operating | 2,133 | 932 |
| General and administrative | 2,795 | 3,024 |
| Depreciation and amortization | 1,632 | 1,556 |
| Loss (gain) on disposal or impairment | (63) | — |
| Total expenses | 46,135 | 28,314 |
| Operating income (loss) | \$ (1,405) | \$ (1,274) |

Three months ended March 31, 2011 versus three months ended March 31, 2010**Revenue**

Revenue increased in the first quarter of 2011 to \$45 million from \$27 million in the first quarter of 2010. The primary reason for the increase is related to volume, which increased by approximately 54 percent. Average prices increased by approximately 9 percent.

[Table of Contents](#)

Costs of products sold

Costs of products sold increased in the first quarter of 2011 to \$40 million from \$23 million in the first quarter of 2010. The primary reason for the increase is related to volume, which increased by approximately 54 percent. Costs of products sold increased by approximately 13 percent per ton sold.

Operating expense

Operating expense increased in the first quarter of 2011 to \$2 million from \$1 million in the first quarter of 2010. The primary reason for this change is an increase in bad debt expense. In addition, higher utility costs resulted from increased production activity.

SemGas

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|---------------------------------------|------------------------------|-----------|
| | 2011 | 2010 |
| Revenue | \$ 20,971 | \$ 21,266 |
| Expenses | | |
| Costs of products sold | 14,191 | 14,895 |
| Operating | 1,840 | 1,194 |
| General and administrative | 1,827 | 2,993 |
| Depreciation and amortization | 1,429 | 1,301 |
| Loss (gain) on disposal or impairment | — | — |
| Total expenses | 19,287 | 20,383 |
| Operating income (loss) | \$ 1,684 | \$ 883 |

Three months ended March 31, 2011 versus three months ended March 31, 2010

Revenue

Revenue remained consistent in the first quarter of 2011 and 2010 at \$21 million as the average product price declined by 8 percent and volume increased by 7 percent during the period in 2011 compared to 2010.

Costs of products sold

Costs of products sold decreased in the first quarter of 2011 to \$14 million from \$15 million in the first quarter of 2010. The decrease is the result of lower prices of natural gas processed during the period in 2011 compared to 2010, partially offset by higher volume in 2011.

Operating expense

Operating expense increased in the first quarter of 2011 to \$2 million from \$1 million in the first quarter of 2010. This increase reflects higher property taxes and various field expenses such as fuel, electricity and repairs and maintenance supplies.

General and administrative expense

General and administrative expense decreased in the first quarter of 2011 to \$2 million from \$3 million in the first quarter of 2010. This decrease is primarily a result of a reduction in corporate overhead allocated to this reporting segment. Following the completion of a transfer pricing study in late 2010, the Company revised its corporate overhead allocation methodology such that certain corporate costs are not allocated.

Other and Eliminations

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|---------------------------------------|------------------------------|------------|
| | 2011 | 2010 |
| Revenue | \$ (21,216) | \$ 64,566 |
| Expenses | | |
| Costs of products sold | (21,452) | 60,692 |
| Operating | 53 | 683 |
| General and administrative | 3,133 | 3,431 |
| Depreciation and amortization | 734 | 2,818 |
| Loss (gain) on disposal or impairment | — | — |
| Total expenses | (17,532) | 67,624 |
| Operating loss | \$ (3,684) | \$ (3,058) |

Other and Eliminations is not an operating segment. This table is included to permit the reconciliation of segment information to that of the consolidated Company. We sold the property, plant and equipment of SemCanada Crude during the fourth quarter of 2010 and began winding down its operations. SemCanada Crude ceased to be an operating segment during the fourth quarter of 2010 and its results of operations for the three months ended March 31, 2010 are included in the table above.

Liquidity and Capital Resources

Sources and Uses of Cash

Revolving Credit Facility

On November 30, 2009, we entered into a \$500 million revolving credit facility (as amended, the “Credit Facility”). The Credit Facility is comprised of a \$182.6 million funded letter of credit tranche (the “Prefunded Tranche”), with an Original Issuance Discount (the “OID”) of \$9.6 million and a \$307.8 million revolving credit tranche (the “Revolving Tranche”) that can be utilized for both letters of credit and cash loans. Cash loans can be used for product purchases, margin requirements and general corporate purposes; however, cash loans are limited to \$150 million. The Credit Facility availability is based on eligible receivables and inventory, calculated through a borrowing base every ten days. As of March 31, 2011, our consolidated borrowing base was \$267.5 million. Following the reduction for outstanding cash loans, letters of credit, the OID, concentration deduction and contractual availability deduction of \$0.0 million, \$81.6 million, \$3.9 million, \$0.0 million and \$25.0 million, respectively, our borrowing base availability was \$157.0 million on March 31, 2011.

In April 2010, we amended the Credit Facility to reduce the Prefunded Tranche by \$40 million and to increase the Revolving Tranche by \$40 million. On September 29, 2010, approximately \$23.0 million of the proceeds from the closing of the sale of ownership interests in the White Cliffs Pipeline pursuant to the exercise of certain purchase options by two shippers that had entered into throughput agreements with us was used to pay down principal outstanding under the Credit Facility. In November 2010, we voluntarily reduced the Credit Facility by \$141 million. Additionally, in December 2010, we completed the sale of the property, plant and equipment of the SemCanada Crude segment. In connection with this sale, we made a mandatory reduction to the Credit Facility by \$9 million based on the proceeds received. Also, in December 2010, we reallocated \$27.8 million from the Prefunded Tranche to the Revolving Tranche. Both the reductions and the reallocations to the Credit Facility ratably reduced the Prefunded and Revolving Tranches.

The Credit Facility is secured by all working capital and fixed assets of SemCrude, SemStream, SemCAMS, SemGas and SemCrude Pipeline (the “Loan Parties”). The Credit Facility matures November 30, 2012.

The Credit Facility incorporates the following pricing by facility type and is paid monthly:

- The Prefunded Tranche bears interest at a margin rate of 7.00%, plus the difference between a 1.50% LIBOR floor and the LIBOR interest earned on the Prefunded Tranche.

[Table of Contents](#)

- The OID bears interest at either (a) the greater of: (i) the prime rate, (ii) the federal funds effective rate plus 0.50%, (iii) three-month LIBOR plus 1.50%, or (iv) base floor of 2.50%; plus the interest-rate margin of 6.00%; or at our option (b) the greater of: (i) LIBOR and (ii) 1.50%; plus the interest-rate margin of 7.00%.
- Revolving cash loans under the Revolving Tranche bear interest at either (a) the greater of: (i) the prime rate, (ii) the federal funds effective rate plus 0.50%, (iii) three-month LIBOR plus 1.50% or (iv) base floor of 2.50%; plus the interest-rate margin of 5.50%; or at our option (b) the greater of: (i) LIBOR and (ii) 1.50%; plus the interest-rate margin of 6.50%.
- Letters of credit under the Revolving Tranche bear a margin rate of 6.50%.
- Letters of credit issued are subject to a fronting fee of .15% and .50% for the Prefunded Tranche and the Revolving Tranche, respectively.
- Lenders receive commitment fees based on the unused portion of the Revolving Tranche ranging from 1.50% to 2.50% and 7.00% on the Prefunded Tranche.

As of March 31, 2011, the interest rate applicable to the Prefunded Tranche and the Revolving Tranche cash loans was 8.34% and 8.75%, respectively.

The Credit Facility contains covenants which, among other things, restrict, subject to certain exceptions, our ability to incur additional indebtedness, create liens on assets, make investments, loans or advances, dispose of assets, enter into sale and leaseback transactions, change the business conducted by the Loan Parties, issue dividends and enter into certain hedging agreements. In addition, the Credit Facility prohibits any commodity transactions that are not allowed by our Comprehensive Risk Management Policy. The Credit Facility may preclude us from prepaying the loan made under the Term Loan Facility (discussed below) if certain requirements are not met. In addition, the Credit Facility may require us to make Payment In Kind (“PIK”) interest payments on the loan made under the Term Loan Facility.

The Credit Facility also requires that we maintain certain financial ratios as follows:

| <u>Fiscal Month Ending</u> | <u>Minimum Working Capital Consolidated Net (in millions)</u> | <u>Minimum Cash Interest Ratio Coverage</u> | <u>Minimum Tangible Capital Base (in millions)</u> | <u>Maximum Consolidated Leverage Ratio</u> | <u>Maximum Net Funded Debt to EBITDA</u> | <u>Minimum Cumulative EBITDA (in millions)</u> |
|----------------------------------|---------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------------|--------------------------------------------------------|------------------------------------------------------|----------------------------------------------------------------|
| December 31, 2009 and thereafter | \$ 150 | | \$ 625 | 2.00:1.00 | | |
| December 31, 2009 | | | | | | \$ 2 |
| January 31, 2010 | | | | | | \$ 9 |
| February 28, 2010 | | | | | | \$ 16.50 |
| March 31, 2010 | | 1.15 | | | | \$ 20.50 |
| April 30, 2010 | | 1.15 | | | | \$ 27.50 |
| May 31, 2010 | | 1.15 | | | | \$ 34.50 |
| June 30, 2010 | | 1.15 | | | | \$ 40.50 |
| July 31, 2010 | | 1.30 | | | 4.70 | |
| August 31, 2010 | | 1.30 | | | 4.70 | |
| September 30, 2010 | | 1.30 | | | 4.70 | |
| October 31, 2010 | | 1.30 | | | 4.70 | |
| November 30, 2010 | | 1.30 | | | 4.20 | |
| December 31, 2010 | | 1.30 | | | 4.20 | |
| 2011 | | 1.50 – 1.70 | | | 3.50 – 3.05 | |
| 2012 | | 1.85 – 1.90 | | | 3.05 | |

[Table of Contents](#)

The computation of these ratios is governed by the specific terms of the Credit Facility and may not be comparable to other similarly titled measures computed for other purposes or by other companies. Minimum consolidated net working capital is the Loan Parties' current assets minus current liabilities and any outstanding cash loans under the Credit Facility. Minimum cash interest ratio coverage is the ratio of the Loan Parties' adjusted EBITDA to consolidated cash interest expense over the last twelve months. The minimum tangible capital base is the consolidated SemGroup entities' equity, less goodwill and intangible asset balances. The maximum leverage ratio is the ratio of the Loan Parties' total debt to adjusted EBITDA over the last twelve months. Maximum net funded debt to EBITDA is the ratio of the Loan Parties' total debt, less excess cash to adjusted EBITDA. Minimum cumulative EBITDA is the cumulative adjusted EBITDA of the Loan Parties. In general, under the terms of our Credit Facility, adjusted EBITDA is calculated by the Loan Parties' consolidated net income (loss), plus interest expense, income taxes, depreciation and amortization, other non-cash expenses, any net gain or loss from a capital asset disposition and any unusual or non-recurring losses or charges. In addition, EBITDA is adjusted to record inventory at market price, normal purchase and sales contracts market value and the market value of transportation and storage agreements. As of March 31, 2011, we were in compliance with our covenants under the Credit Facility.

In addition to the financial covenants previously mentioned, the Credit Facility restricts the capital expenditures of the Loan Parties to \$39.1 million in 2010, \$22.0 million in 2011 and \$23.3 million in 2012. The capital expenditures covenant includes a mechanism for carrying over a portion of the excess of any previous year's capital expenditure limit. In addition, the Credit Facility allows for the ability to increase our capital expenditure amount if certain requirements are met. We believe the limitations on our capital expenditures imposed by the Credit Facility should allow us to meet our current capital expenditure needs. However, if future events require us, or make it beneficial for us, to make capital expenditures beyond those currently planned, we would need to obtain consent from the lenders under our Credit Facility.

The Credit Facility also contains customary events of default. The events of default include the failure to pay interest and principal when due, including fees and any other amounts owed under the Credit Facility, a breach of any representation or warranty contained in the Credit Facility, a breach of certain covenants under the Credit Facility, any default under any of the documents entered into in connection with the Credit Facility, any event of default under other debt arrangements, events of bankruptcy, judgments and attachments exceeding \$5.0 million, default events relating to employee benefit plans, a change in control, the guarantees, collateral documents or the Credit Facility failing to be in full force and effect or being declared null and void, any agreement pertaining to the subordination of the Term Loan or any subordinated indebtedness failing to be in force or failure to deliver a borrowing base report.

The terms of the Credit Facility do not prohibit the payment of a dividend; however, the restrictions are such that it is unlikely that a dividend could be paid. The terms include a set of criteria that must be met before a dividend can be declared and paid. One of the required conditions is that no borrowings may be outstanding at the time a dividend is declared or paid. It is impossible for the Company to forecast its future cash needs with sufficient precision to meet that constraint. Furthermore, other restrictions related to the Credit Facility's borrowing base and the Company's cash flow present additional obstacles to the payment of dividends. As a result, the Company, currently, does not contemplate paying a dividend.

Second Lien Term Loan Facility

Pursuant to our plan of reorganization, we entered into a \$300 million second lien term loan facility (the "Term Loan Facility"). The Term Loan Facility is a recovery mechanism for the pre-petition secured lenders. We did not receive any funds from the Term Loan Facility nor will any funds be received in the future. The Term Loan Facility is secured with a second lien on all the assets secured by the Credit Facility. The principal amount outstanding under the Term Loan Facility at both March 31, 2011 and December 31, 2010 was \$308.7 million. On September 29, 2010, approximately \$10.5 million of the proceeds from the closing of the sale of ownership interests in the White Cliffs Pipeline pursuant to the exercise of certain purchase options by two shippers that had entered into throughput agreements with us was used to pay down principal outstanding under the Term Loan Facility.

The principal amount outstanding under the Term Loan Facility bears interest at a fixed cash interest rate of 9.00% and is paid on a quarterly basis beginning June 30, 2010. We have the option to PIK the interest through December 31, 2011, in which case the rate will be increased from 9.00% to 11.00% for any such PIK interest. The Credit Facility may preclude us from making a cash interest payment and require us to PIK. In the event the option to PIK interest is either elected or required, the deferred interest will be payable November 30, 2014. We have the option of prepaying in whole or in part with no penalty. The loan made under the Term Loan Facility matures and is due in full November 30, 2016.

We elected to PIK the interest on the Term Loan Facility that was due on June 30, 2010 for interest incurred during the seven-month period then ended. All conditions were met that would have allowed us to pay cash interest; however, we elected to PIK to maximize flexibility and allow us to pursue opportunities that we expect to provide an attractive return on investment. We elected to pay cash interest on the Term Loan facility that was due on September 30, 2010, December 31, 2010 and March 31, 2011, for interest expense of \$7 million incurred during each of the three-month periods then ended.

While the Credit Facility, or another facility similar in nature, is in place, the Term Loan Facility will require us to maintain the same financial covenant ratios as those required by the Credit Facility.

The Term Loan Facility also contains customary events of default. The events of default include the failure to pay interest and principal when due, including fees and any other amounts owed under the Term Loan Facility, a breach of any representation or warranty contained in the credit facility, a breach of certain covenants under the Term Loan Facility, any default under any of the documents entered into in connection with the Term Loan Facility, any event of default under other debt arrangements, judgments and attachments exceeding \$5.0 million, default events relating to employee benefit plans, a change in control, the guarantees, collateral documents or the Term Loan Facility failing to be in full force and effect or being declared null and void, any acceleration of the maturity of the loan made under the Term Loan Facility, or any agreement pertaining to the subordination of any subordinated indebtedness failing to remain in force.

SemCrude Pipeline, L.L.C. Term Loan Facility

On November 30, 2009, we entered into a \$125 million SemCrude Pipeline, L.L.C. (“SemCrude Pipeline”) term loan facility (the “SCPL Term Loan Facility”). The proceeds were used to refinance SemCrude Pipeline’s pre-petition term loan and pay the associated closing costs. The SCPL Term Loan Facility was secured by SemCrude Pipeline’s equity interest in White Cliffs Pipeline, L.L.C. On September 29, 2010, approximately \$107.3 million of the proceeds from the closing of the sale of ownership interests in the White Cliffs Pipeline pursuant to the exercise of certain purchase options by two shippers that had entered into throughput agreements with us was used to pay down all principal outstanding and accrued interest under the SCPL Term Loan Facility. No principal or accrued interest remains outstanding under the SCPL Term Loan Facility and the SCPL Term Loan Facility has been terminated.

SemLogistics Credit Facility

SemLogistics entered into a credit agreement in December 2010, which includes a £15 million term loan and a £15 million revolving credit facility (\$24.0 million each, at March 31, 2011 exchange rates). The facility is secured by the assets of SemLogistics Milford Haven Limited. The proceeds from this new facility were used to retire SemLogistics’ previous facility.

The term loan is to be repaid with quarterly payments of £250,000 during 2013, quarterly payments of £750,000 during 2014 and 2015, and a final payment of £8,750,000 on December 31, 2015. SemLogistics has the right to make early principal payments without incurring any penalties for early repayment.

The revolving credit facility can be utilized either for cash borrowings or letters of credit. Borrowings under the revolving facility may be repaid at any time up to the expiration of the facility on December 31, 2015. At March 31, 2011, no cash borrowings were outstanding under the revolving facility and no letters of credit were utilized.

Interest is charged on both the term loan and the revolving loans (including letters of credit) at a floating rate, which is calculated as the London Interbank Offered Rate (“LIBOR”) plus a margin that ranges from 1.75% to 2.5%, depending on whether SemLogistics meets certain financial ratios specified in the agreement. The interest rate in effect at March 31, 2011 was 2.57%, which was calculated as 1.75% plus the LIBOR rate of 0.82%. The interest rate in effect at December 31, 2010 was 2.5%, which was calculated as 1.75% plus the LIBOR rate of 0.75%. Interest on the term loan and revolving facility are payable when the elected LIBOR term expires. In addition, a commitment fee of 0.50% is charged on any unused commitments under the facility and is payable quarterly. SemLogistics also paid fees of \$1.3 million upon inception of the facility, which were recorded to other noncurrent assets and are being amortized over the life of the facility.

During February 2011, we entered into three interest swap agreements totaling £7.5 million. We pay a fixed rate on the swaps of 2.49% and they expire on March 31, 2014. We entered into these swaps to offset a portion of the variable interest rate payments due on the term loan. We receive a floating rate equal to the three month LIBOR on the same notional amount. The swaps notional amount declines to £7 million during the last year.

The facility contains covenants, which, among other things, restrict the ability of SemLogistics to incur additional indebtedness, create liens on assets, make investments, restricted payments, loans or advances, dispose of assets, or change the nature of its business. The facility contains covenants that require SemLogistics to maintain certain financial ratios specified in the agreement. At March 31, 2011, SemLogistics was in compliance with the covenants.

SemLogistics used the proceeds from the term loan to retire its previous credit agreement, which it had entered into on November 30, 2009. The previous facility bore interest at a floating rate which was calculated as LIBOR plus 5.5% (or 6.0%, if a specified financial target was not met). In addition, SemLogistics paid \$2.1 million of fees to the lender at the inception of the agreement.

[Table of Contents](#)

SemLogistics recorded interest expense of \$0.3 million for the three months ended March 31, 2011 and \$0.7 million for the three months ended March 31, 2010, including amortization of debt issuance costs. SemLogistics recorded the fair value of the interest swaps as a noncurrent liability of \$0.1 million at March 31, 2011, with a corresponding adjustment to other comprehensive income (net of income taxes).

SemMexico Revolving Credit Facilities

During 2010, SemMexico entered into a credit agreement. This facility allows SemMexico to borrow up to 80 million Mexican pesos (approximately \$6.7 million U.S. dollars at the March 31, 2011 exchange rate) at any time through June 2011. If we borrow on this facility, the borrowings will be required to be repaid over a three-year period. Any borrowings will be unsecured and will bear interest at the bank prime rate in Mexico plus 1.5%. At March 31, 2011, the interest rate in effect was 6.34%, calculated as 1.5% plus the bank prime rate of 4.84%. No balances were outstanding under this facility at March 31, 2011.

During 2011, SemMexico entered into a revolving credit agreement. This facility allows SemMexico to borrow up to 56 million Mexican pesos (approximately \$4.7 million U.S. dollars at the March 31, 2011 exchange rate) at any time during the term of the facility, which matures in February 2012. Borrowings are unsecured and bear interest at the bank prime rate in Mexico plus 1.7%. The facility also includes letter of credit capacity of 184 million Mexican pesos (approximately \$15.4 million U.S. dollars at the March 31, 2011 exchange rate). Cash borrowings of 56 million Mexican pesos (approximately \$4.7 million U.S. dollars at the March 31, 2011 exchange rate) and letters of credit of 158 million pesos (approximately \$13.2 million U.S. dollars at the March 31, 2011 exchange rate) were outstanding under this facility at March 31, 2011. The interest rate in effect on the cash borrowings is 6.57%, calculated as 1.7% plus the bank prime rate of 4.87% at the time the funds were borrowed.

Liquidity – Sources and Uses

Our primary sources of liquidity are cash flows generated from our operating activities and borrowing capacity under our Credit Facility. Our primary liquidity requirements are working capital, debt service, contractual obligations and capital expenditures. The consolidated cash balance on March 31, 2011 (including restricted cash) was approximately \$211.9 million. Of this amount, approximately \$71.2 million was held in Canada and may be subject to tax if transferred to the United States. We expect to have adequate liquidity to fund our liquidity requirements over the foreseeable future from cash flows generated from operating activities and available borrowing capacity under our Credit Facility.

The following table summarizes our changes in cash for the periods presented:

| (U.S. \$ in thousands) | Three Months Ended March 31, | |
|------------------------------------------------------|------------------------------------|------------------|
| | 2011 | 2010 |
| Statement of cash flow data: | | |
| Cash flows provided by (used for): | | |
| Operating activities | \$79,261 | \$143,312 |
| Investing activities | (7,393) | (3,069) |
| Financing activities | (5,474) | (56,030) |
| Subtotal | 66,394 | 84,213 |
| Effect of exchange rate on cash and cash equivalents | (775) | (2,178) |
| Change in cash and cash equivalents | <u>\$65,619</u> | <u>\$ 82,035</u> |

Operating Activities

For the three months ended March 31, 2011, we had positive cash flows of \$79.3 million from operating activities. Net income of \$0.0 million included non-cash expenses of \$18.7 million. The primary non-cash expense was \$13.0 million of depreciation and amortization. Changes in assets and liabilities increased operating cash flows by \$60.6 million. The changes in assets and liabilities include a decrease in inventory of \$55.5 million. The remaining elements in the changes in assets and liabilities net to a positive cash flow of \$5.1 million. The decrease in inventory of \$55.5 million is related to the sale of NGLs during the winter months.

[Table of Contents](#)

For the three months ended March 31, 2010, we had positive cash flow of \$143.3 million from operating activities. Net income of \$9.2 million included non-cash expenses of \$4.2 million. Changes in assets and liabilities increased operating cash flows by \$129.9 million. The most significant elements in the changes in assets and liabilities include a decrease in restricted cash of \$86.9 million and a decrease in inventory of \$94.5 million, partially offset by a decrease in payables to pre-petition creditors of \$152.2 million. The remaining elements in the changes in assets and liabilities net to a positive \$100.7 million. The decrease in restricted cash of \$86.9 million primarily reflects payments to pre-petition creditors. This is offset by the \$152.2 million decrease in payables to pre-petition creditors as a result of payments to those creditors. The \$94.5 million decrease in inventory is related primarily to the sale of NGLs during the winter months.

Investing Activities

For the three months ended March 31, 2011, we had net outflows of \$7.4 million from investing activities, primarily as a result of \$9.8 million in capital expenditures.

For the three months ended March 31, 2010, we had net outflows of \$3.1 million, primarily as a result of \$10.2 million in capital expenditures, partially offset by \$7.0 million of proceeds from the surrender of life insurance policies.

Financing Activities

For the three months ended March 31, 2011, we had net outflows from financing activities of \$5.5 million, primarily as a result of \$20.1 million of principal payments on debt, offset in part by \$14.7 million in borrowings.

For the three months ended March 31, 2010, we had net outflows from financing activities of \$56.0 million, primarily as a result of \$67.1 million of principal payments on debt, offset in part by \$11.2 million in borrowings.

Off-Balance Sheet Arrangements

We do not use any off-balance sheet arrangements to enhance our liquidity and capital resources, or for any other purpose.

Capital Expenditures

We estimate that capital expenditures for 2011 will be approximately \$80 million, including an estimated \$52 million for growth projects and an estimated \$28 million for maintenance projects. During the three months ended March 31, 2011, we spent \$10 million (cash basis) on capital projects.

Commitments

There have been no material changes to our contractual obligations outside the ordinary course of our business from those previously disclosed in Item 7 of our Annual Report on Form 10-K for the year ended December 31, 2010, although the value of product purchase commitments is greater at March 31, 2011 than it was at December 31, 2010.

We routinely enter into agreements to purchase and sell petroleum products at specified future dates. We establish a margin for these purchases by entering into various types of physical and financial sale and exchange transactions through which we seek to maintain a position that is substantially balanced between purchases on the one hand and sales and future delivery obligations on the other. We account for these commitments as normal purchases and sales, and therefore we do not record assets or liabilities related to these agreements until the product is purchased or sold. At March 31, 2011, such commitments included the following (in thousands):

| | Volume (barrels) | Value |
|--------------------------|---------------------|-----------|
| Fixed price sales | 270 | \$ 25,721 |
| Floating price purchases | 22,143 | 2,318,707 |
| Floating price sales | 21,467 | 2,300,753 |

Certain of the commitments shown in the table above relate to agreements to purchase product from a counterparty and to sell a similar amount of product (in a different location) to the same counterparty. Many of the commitments shown in the table above are cancellable by either party, as long as notice is given within the time frame specified in the agreement (generally 30 to 120 days).

Critical Accounting Policies and Estimates

For disclosure regarding our critical accounting policies and estimates, see the discussion under the caption “Critical Accounting Policies and Estimates” in Item 7 of our Annual Report on Form 10-K for the year ended December 31, 2010.

Recent Accounting Pronouncements

No new accounting pronouncements have become effective during the three months ended March 31, 2011 that would have a material effect on our consolidated financial statements.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

This discussion on market risks represents an estimate of possible changes in future earnings that would occur assuming hypothetical future movements in commodity prices, interest rates and currency exchange rates. Our views on market risk are not necessarily indicative of actual results that may occur, and do not represent the maximum possible gains and losses that may occur since actual gains and losses will differ from those estimated based on actual fluctuations in commodity prices, interest rates, currency exchange rates and the timing of transactions.

We are exposed to various market risks, including changes in (i) petroleum prices, particularly natural gas liquids, crude oil and natural gas, (ii) interest rates and (iii) currency exchange rates. We may utilize from time-to-time various derivative instruments to manage such exposure. Our risk management policies and procedures are designed to monitor physical and financial commodity positions and the resulting outright commodity price risk as well as basis risk resulting from differences in commodity grades, purchase and sales locations and purchase and sale timing. We have a risk management function that has responsibility and authority for our Comprehensive Risk Management Policy, which governs our enterprise-wide risks, including the market risks discussed in this item. Subject to our Comprehensive Risk Management Policy, our finance and treasury function has responsibility and authority for managing exposure to interest rates and currency exchange rates. To manage the risks discussed above, we engage in price risk management activities.

Commodity Price Risk

Commodity prices have historically been volatile and cyclical. For example, NYMEX West Texas Intermediate benchmark prices have ranged from an all-time high of over \$145 per barrel (June/July 2008) to a low of approximately \$12 per barrel (March 1986) over the last 25 years.

The table below outlines the range of NYMEX prompt month daily settle prices for crude oil and natural gas futures, and the range of daily propane spot prices provided by an independent, third-party broker for the three months ended March 31, 2011 and 2010 and the year ended December 31, 2010.

| Commodity | Unit | Quarter Ended March 31, 2011 | | Quarter Ended March 31, 2010 | | Year Ended December 31, 2010 | | High/Low Differential | | |
|-------------------------------------|--------|---------------------------------|---------|---------------------------------|---------|---------------------------------|----------|------------------------------------|----------|------------------------------------|
| | | High | | High | | High | | Quarter Ended March 31, 2011 | | Year Ended December 31, 2010 |
| | | High | Low | High | Low | High | Low | 2011 | 2010 | 2010 |
| Light Sweet Crude Oil Futures | Barrel | \$106.72 | \$84.32 | \$83.45 | \$71.15 | \$ 91.51 | \$ 68.01 | \$22.40 | \$ 12.30 | \$ 23.50 |
| Mont Belvieu (Non-LDH) Spot Propane | Gallon | \$ 1.63 | \$ 1.30 | \$ 1.44 | \$ 1.08 | \$ 1.43 | \$ 0.96 | \$ 0.33 | \$ 0.36 | \$ 0.47 |
| Henry Hub Natural Gas Futures | MMBtu | \$ 4.74 | \$ 3.78 | \$ 7.51 | \$ 3.78 | \$ 6.01 | \$ 3.29 | \$ 0.96 | \$ 3.73 | \$ 2.72 |

Revenue from our asset-based activities is dependent on throughput volume, tariff rates, the level of fees generated from our pipeline systems, capacity leased to third parties, capacity that we use for our own operational or marketing activities and the level of other fees generated at our terminalling and storage facilities. Profit from our marketing activities is dependent on our ability to sell petroleum products at prices in excess of our aggregate cost. Margins may be affected during transitional periods between a backwardated market (when the prices for future deliveries are lower than the current prices) and a contango market (when the prices for future deliveries are higher than the current prices). Our petroleum product marketing activities within each of our segments are generally not directly affected by the absolute level of petroleum product prices, but are affected by overall levels of supply and demand for petroleum products and relative fluctuations in marked-related indices.

Based on our open derivative contracts at March 31, 2011, a 5% increase in the applicable market price or prices for each derivative contract would result in a \$2.3 million decrease in our product sales revenues. A 5% decrease in the applicable market price or prices for each derivative contract would result in a \$2.3 million increase in our product sales revenues. However, the increases or decreases in product sales revenues we recognize from our open derivative contracts are substantially offset by higher or lower product sales revenues when the physical sale of the product occurs. These contracts may be for the purchase or sale of products or in markets different from the physical markets in which we are attempting to hedge our exposure, or may have timing differences relative to the physical markets. As a result of these factors, our hedges may not eliminate all price risks.

[Table of Contents](#)

Margin deposits or other credit support, including letters of credit, are generally required on derivative instruments utilized to manage our price exposure. As commodity prices increase or decrease, the fair value of our derivative instruments changes, thereby increasing or decreasing our margin deposit or other credit support requirements. Although a component of our risk-management strategy is intended to manage the margin and other credit support requirements on our derivative instruments, volatile spot and forward commodity prices, or an expectation of increased commodity price volatility, could increase the cash needed to manage our commodity price exposure and thereby increase our liquidity requirements. This may limit amounts available to us through borrowing, decrease the volume of petroleum products we purchase and sell or limit our commodity price management activities.

Interest Rate Risk

We utilize both fixed and variable rate debt and are exposed to market risk due to the floating interest rates on our credit facilities. Therefore, from time-to-time we may utilize interest rate derivatives to manage interest obligations on specific debt issuances. Our variable rate debt bears interest at LIBOR or prime, subject to certain floors, plus the applicable margin. At March 31, 2011, an increase in these base rates of 1%, above the base rate floors, would increase our interest expense by \$0.3 million per year.

The average interest rates presented below are based upon rates in effect at March 31, 2011 and December 31, 2010. The carrying value of the variable rate instruments in our credit facilities approximate fair value primarily because our rates fluctuate with prevailing market rates.

The following table summarizes our debt obligations:

| Liabilities | March 31, 2011 | December 31, 2010 |
|---------------------------------|-----------------------|--------------------------|
| Short-term debt - variable rate | \$ 4.7 million | \$ 0.0 million |
| Average interest rate | 6.57% | — % |
| Long-term debt - variable rate | \$ 28.0 million* | \$ 37.2 million |
| Average interest rate | 3.40% | 4.65% |
| Long-term debt - fixed rate | \$ 308.7 million | \$ 308.7 million |
| Fixed interest rate | 9.00% | 9.00% |

* A portion of this debt has effectively been converted to a fixed rate of 2.49% through certain interest rate swaps (described above under the heading “SemLogistics Credit Facility”)

Currency Exchange Risk

The cash flows relating to our U.K., Canada and Mexico operations are based on the U.S. dollar equivalent of such amounts measured in British pounds, Canadian dollars and Mexican pesos. Assets and liabilities of our U.K., Canadian and Mexican subsidiaries are translated to U.S. dollars using the applicable exchange rate as of the end of a reporting period. Revenue, expenses and cash flows are generally translated using the average exchange rate during the reporting period.

Item 4. Controls and Procedures

Disclosure Controls and Procedures

Our Chief Executive Officer and Chief Financial Officer have concluded that the design and operation of our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act), are effective as of March 31, 2011. This conclusion is based on an evaluation conducted under the supervision and participation of our Chief Executive Officer and Chief Financial Officer along with our management. Disclosure controls and procedures are those controls and procedures designed to ensure that information required to be disclosed in reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in SEC rules and forms and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial officer, as appropriate to allow timely decisions regarding required disclosure.

Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting that occurred during the fiscal quarter ended March 31, 2011 that have materially affected, or that are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION**Item 1. Legal Proceedings**

For information regarding legal proceedings, see the discussion under the captions “Bankruptcy Matters” and “Other Matters” in Note 8 of our unaudited condensed consolidated financial statements in Part I, Item 1 of this Quarterly Report on Form 10-Q, which information is incorporated by reference into this Item 1.

Item 1A. Risk Factors

There have been no material changes to the risk factors involving us from those previously disclosed in Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2010.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Pursuant to our Plan of Reorganization, we issued warrants to purchase shares of our Class A Common Stock, or at the election of the warrant holder, shares of our Class B Common Stock, to certain of our pre-petition creditors. In March 2011, a holder of warrants to purchase six shares of our Class A Common Stock exercised such warrants in full for aggregate consideration of \$150 in cash. Such issuance of shares of our Class A Common Stock was exempt from the registration requirements of the Securities Act pursuant to Section 1145 of the U.S. Bankruptcy Code.

Item 3. Defaults upon Senior Securities

None

Item 4. (Reserved)**Item 5. Other Information**

None

Item 6. Exhibits

The following exhibits are filed or furnished as part of this Quarterly Report on Form 10-Q:

| <u>Exhibit Number</u> | <u>Description</u> |
|---------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 10 | SemGroup Corporation Short-Term Incentive Program (filed as Exhibit 10.2 to our current report on Form 8-K dated January 24, 2011, filed January 24, 2011, and incorporated herein by reference). |
| 31.1 | Rule 13a-14(a)/15d-14(a) Certification of Norman J. Szydlowski, Chief Executive Officer |
| 31.2 | Rule 13a-14(a)/15d-14(a) Certification of Robert N. Fitzgerald, Chief Financial Officer |
| 32.1 | Section 1350 Certification of Norman J. Szydlowski, Chief Executive Officer |
| 32.2 | Section 1350 Certification of Robert N. Fitzgerald, Chief Financial Officer |

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: May 16, 2011

SEMGROUP CORPORATION

By: _____ /s/ ROBERT N. FITZGERALD

Robert N. Fitzgerald
Senior Vice President and
Chief Financial Officer

EXHIBIT INDEX

The following exhibits are filed or furnished as part of this Quarterly Report on Form 10-Q:

| <u>Exhibit Number</u> | <u>Description</u> |
|----------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 10 | SemGroup Corporation Short-Term Incentive Program (filed as Exhibit 10.2 to our current report on Form 8-K dated January 24, 2011, filed January 24, 2011, and incorporated herein by reference). |
| 31.1 | Rule 13a-14(a)/15d-14(a) Certification of Norman J. Szydlowski, Chief Executive Officer |
| 31.2 | Rule 13a-14(a)/15d-14(a) Certification of Robert N. Fitzgerald, Chief Financial Officer |
| 32.1 | Section 1350 Certification of Norman J. Szydlowski, Chief Executive Officer |
| 32.2 | Section 1350 Certification of Robert N. Fitzgerald, Chief Financial Officer |

**CERTIFICATION PUSUANT TO SECTION 302
OF THE SARBANES-OXLEY ACT OF 2002**

I, Norman J. Szydlowski, certify that:

1. I have reviewed this report on Form 10-Q of SemGroup Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:

(a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

(b) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

(c) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

(a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 16, 2011

/s/ Norman J. Szydlowski

Norman J. Szydlowski
President and Chief Executive Officer

**CERTIFICATION PURSUANT TO SECTION 302
OF THE SARBANES-OXLEY ACT OF 2002**

I, Robert N. Fitzgerald, certify that:

1. I have reviewed this report on Form 10-Q of SemGroup Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:

(a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

(b) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

(c) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

(a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 16, 2011

/s/ Robert N. Fitzgerald

Robert N. Fitzgerald

Senior Vice President and Chief Financial Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the report of SemGroup Corporation (the "Company") on Form 10-Q for the quarter ended March 31, 2011, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Norman J. Szydlowski, President and Chief Executive Officer of the Company, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 16, 2011

/s/ Norman J. Szydlowski

Norman J. Szydlowski

President and Chief Executive Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the report of SemGroup Corporation (the "Company") on Form 10-Q for the quarter ended March 31, 2011, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Robert N. Fitzgerald, Senior Vice President and Chief Financial Officer of the Company, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 16, 2011

/s/ Robert N. Fitzgerald

Robert N. Fitzgerald
Senior Vice President and
Chief Financial Officer